

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Well APT NO.	30-015-00181
5. Indicate Type of Lease	<input checked="" type="checkbox"/> State <input type="checkbox"/> Fee
6. State Oil & gas Lease No.	
7. Lease Name or Unit Agreement Name	Atoka San Andres Unit
8. Well Number	111
9. Ogrid Number	6137
10. Pool Name or Wildcat	Atoka San Andres

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other Water Injection

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, LP

3. Address and Telephone No.

20 North Broadway, Ste 1500, Oklahoma City, OK 73102

MAR 26 2004

OCD-ARTESIA

405-228-7512

4. Well Location

Unit Letter L 1650 feet from the SOUTH line and 330 feet from the WEST line
Section 12 18S Township 26E Range NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3303 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- | | |
|---|--|
| <input type="checkbox"/> PERFORM REMEDIAL WORK | <input type="checkbox"/> PLUG AND ABANDON |
| <input checked="" type="checkbox"/> TEMPORARILY ABANDON | <input type="checkbox"/> CHANGE PLANS |
| <input type="checkbox"/> PULL OR ALTER CASING | <input type="checkbox"/> MULTIPLE COMPLETION |
| <input type="checkbox"/> Other _____ | |

SUBSEQUENT REPORT OF:

- | | |
|---|---|
| <input type="checkbox"/> REMEDIAL WORK | <input type="checkbox"/> ALTERING CASING |
| <input type="checkbox"/> COMMENCE DRILLING OPN | <input type="checkbox"/> PLUG AND ABANDONMENT |
| <input type="checkbox"/> CASING TEST AND CEMENT JOB | |
| <input type="checkbox"/> OTHER _____ | |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram or proposed completion or recompletion. If a pit or below-grade tank is involved in the operation, complete the reverse side of this form.

Devon Energy Production Company, LP request approval to run a 50 MIT on the referenced well as follows: MIRU pump truck Pressure up on casing to 500 psi for 30 minutes, using a chart type pressure recorder. RDMO pump truck We wish to TA rather than plug because mechanical problems make it wise to retain all useable well bores, as replacements should active well bores fail. In addition, out Intentions are to re-evaluate the field for possible water flood redesign. See attached wellbore diagram.

Notify OCD 24 hours
prior to test. 748-1283

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Karen Cottom

TITLE Sr. Operations Technician

DATE 3/24/2004

Type or Print name Karen Cottom

E-mail Address: karen.cottom@dvnm.com

Telephone No. 405-228-7512

(This space for State use)

APPROVED BY [Signature]

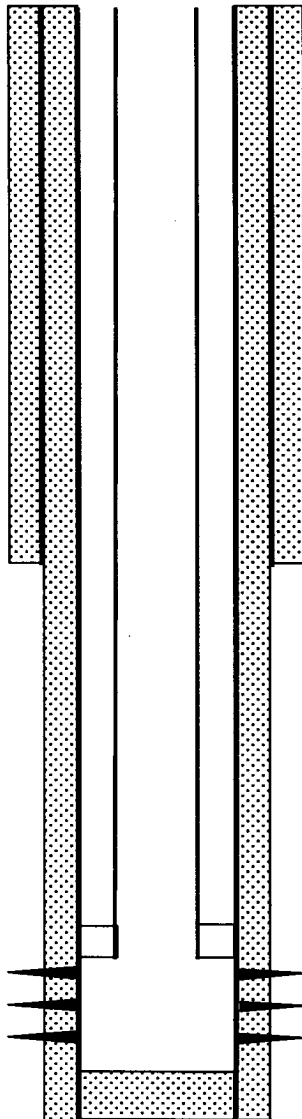
TITLE [Signature]

DATE APR 5 2004

Conditions of approval, if any:

DEVON ENERGY CORPORATION WELLBORE SCHEMATIC

WELL NAME: ATOKA SAN ANDRES UNIT #111 WIW			FIELD: ATOKA SAN ANDRES			
LOCATION: 1650' FSL & 330' FWL, SEC 12-T18S-R26E			COUNTY: EDDY			STATE: NM
ELEVATION: GL=3303'; KB=3310'			SPUD DATE: 02/16/57		COMP DATE: 03/06/57	
API#: 30-015-00181		PREPARED BY: C.H. CARLETON			DATE: 03/11/02	
	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:	0' - 1219'	8 5/8"	24#	J-55		11"
CASING:	0' - 1750'	5 1/2"	14#	J-55		7 7/8"
CASING:						
TUBING:	0' - 1609'	2 3/8"	4.7#	J-55	EUE 8rd	
TUBING:						



CURRENT



PROPOSED

OPERATOR: DEVON ENERGY PRODUCTION COMPANY, L.P.

STIMULATION & TREATMENTS

03/03/57: Perf 1670'-1694' with 4 SPF

Acidize perms w/250 gal MA

Frac perms w/15,000 gal crude oil + 15,000# sand

28.6 BPM @ 1800-3800 psi, 10 min SIP=1000 psi

02/03/70: Acidize perms w/500 gal diesel + 250 gal 15% HCl

05/29/91: Acidize perms w/3000 gal 15% HCl

06/10/93: Acidize perms w/1500 gal 20% HCl

1 BPM @ 800 psi, broke to 2 BPM @ 500 psi, ISIP=400 psi

8 5/8" CASING @ 1219' W/700 SXS. TOC @ SURFACE

NOTE: TUBING CONFIGURATION AS OF 2/70.

DETAIL OF PERFORATIONS

SAN ANDRES: 1670'-1694'(4 SPF)

PACKER @ 1609'

PERFORATIONS: 1670'- 1694' (OA) - 96 HOLES

PBTD @ 1746'

5 1/2" CASING @ 1750' W/350 SXS. TOC @ SURFACE

TD @ 1772'