

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Well API NO.	30-015-10199
5. Indicate Type of Lease	<input checked="" type="checkbox"/> State <input type="checkbox"/> Fee
6. State Oil & gas Lease No.	
7. Lease Name or Unit Agreement Name	Atoka San Andres Unit
8. Well Number	118
9. Ogrid Number	6137
10. Pool Name or Wildcat	Atoka San Andres

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other Water Injection

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, LP

3. Address and Telephone No.

20 North Broadway, Ste 1500, Oklahoma City, OK 73102

405-228-7512

4. Well Location

Unit Letter K 1650 feet from the SOUTH line and 2310 feet from the WEST line
Section 10 18S Township 26E Range NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3349 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- | | |
|---|--|
| <input type="checkbox"/> PERFORM REMEDIAL WORK | <input type="checkbox"/> PLUG AND ABANDON |
| <input checked="" type="checkbox"/> TEMPORARILY ABANDON | <input type="checkbox"/> CHANGE PLANS |
| <input type="checkbox"/> PULL OR ALTER CASING | <input type="checkbox"/> MULTIPLE COMPLETION |
| <input type="checkbox"/> Other _____ | |

SUBSEQUENT REPORT OF:

- | | |
|---|---|
| <input type="checkbox"/> REMEDIAL WORK | <input type="checkbox"/> ALTERING CASING |
| <input type="checkbox"/> COMMENCE DRILLING OPN | <input type="checkbox"/> PLUG AND ABANDONMENT |
| <input type="checkbox"/> CASING TEST AND CEMENT JOB | |
| <input type="checkbox"/> OTHER _____ | |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram or proposed completion or recompletion. If a pit or below-grade tank is involved in the operation, complete the reverse side of this form.

Devon Energy Production Company, LP request approval to run a 500 MIT on the referenced well as follows: MIRU pump truck Pressure up on casing to 500 psi for 30 minutes, using a chart type pressure recorder. RDMO pump truck We wish to TA rather than plug because mechanical problems make it wise to retain all useable well bores, as replacements should active well bores fail. In addition, out intentions are to re-evaluate the field for possible water flood redesign. See attached wellbore diagram.

Notify OCD 24 hours
prior to test. 748-1283

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Karen Cottom

TITLE Sr. Operations Technician

DATE 3/24/2004

Type or Print name Karen Cottom

E-mail Address: karen.cottom@dmn.com

Telephone No. 405-228-7512

APPROVED BY [Signature]

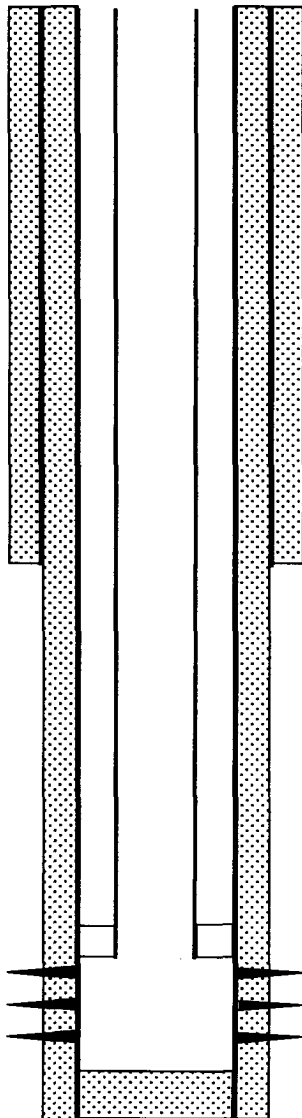
TITLE [Signature]

DATE APR 5 2004

Conditions of approval, if any:

DEVON ENERGY CORPORATION WELLBORE SCHEMATIC

WELL NAME: ATOKA SAN ANDRES UNIT #118 WIW			FIELD: ATOKA SAN ANDRES			
LOCATION: 1650' FSL & 2310' FWL, SEC 10-T18S-R26E			COUNTY: EDDY			STATE: NM
ELEVATION: GL=3338'; KB=3349'			SPUD DATE: 12/26/63		COMP DATE: 03/01/64	
API#: 30-015-10199		PREPARED BY: C.H. CARLETON			DATE: 05/22/02	
	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:	0' - 1114'	7"	20#	J-55	ST&C	9 5/8"
CASING:	0' - 1844'	4 1/2"	9.5#	J-55	ST&C	6 1/4"
CASING:						
TUBING:	0' - 1458'	2 3/8"	4.7#	J-55	EUE 8rd	
TUBING:						



CURRENT



PROPOSED

OPERATOR: DEVON ENERGY PRODUCTION COMPANY, L.P.

STIMULATION & TREATMENTS

01/07/64: Perf 1513'-1748' with 30 holes

01/08/64: Frac perms w/64,000 gal crude oil + 26,900# sand

02/07/70: Acidize perms w/500 gal diesel + 250 gal 15% HCl

7" CASING @ 1114' W/900 SXS. TOC @ SURFACE

NOTE: TUBING CONFIGURATION AS OF 9/88.

DETAIL OF PERFORATIONS

SAN ANDRES: 1513', 21', 31', 83', 1619', 38', 49', 56', 65', 71', 79', 1726',
38', 42', 48'

(NOTE: ALL PERFORATIONS AT 2 SHOTS/INTERVAL)

BAKER AD-1 PACKER @ 1458'

PERFORATIONS: 1513'- 1748' (OA) - 30 HOLES

PBTD @ 1804'

4 1/2" CASING @ 1844' W/250 SXS. TOC @ SURFACE

TD @ 1850'