NEW MEXICO OIL CONSERVATION COMMISSION GAS - OIL RATIO TESTS

C-116

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Operator					Co	unty					·						
Union Oil Company of Califo	ornia		1_	Es	perana	za Delaware	•					Eddy					
Address								EOF	1								
P. O. Box 671 - Midland	79701	3701				TEST - (X) Scheduled X				Comp	Completion		Special				
LEASE NAME	WELL	WELL L				DATEOF	2	CHOKE	TBG.	DAILY	LENGTH	PROD, DURING		TEST GAS -	GAS - OIL		
	NO.	u	s	1 -		TEST	1	1	PRESS.	ALLOW-	TEST	WATER	GRAV.	OIL	GAS	RATIO	
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and operator conta	cted	con	ern	1	2-2	ions from	† '	anta	re,	gTTowar	le :	te-as:	igne	d eff	. 11-1	\$- 76	
and operator conta 11-15-76. Operato	r con							tuscai	ре ат.	fomaple	fo:	per:	od :	rom 9	-1 to		
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No well will be assigned an allow	able great	er than	the amo	unt of oi	l produc	ed on the official	tes	ıt.			.	I he	reby c	ertify tha	t the above	e information	
During ges-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well i												is true and complete to the best of my know-					
located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.												ledge and belief.					
Gas volumes must be reported in MCF measured at a pressure base of 15,025 pala and a temperature of 60° F. Specific gravity bas will be 0.60.													_	_			
Report casing pressure in lieu of tubing pressure for any well producing through casing.																	
Mell original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with																	
Rule 301 and appropriate pool sules.												(Signgifie) J in Tyler					
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