REGEIVED

APR 2 0 1983

O. C. D. ARTESIA, OFFICE

NEW MEXICO

OIL CONSERVATION DIVISION

P. O. DRAWER DD

ARTESIA, NEW MEXICO

88210

·	Date_April 15, 1983
NOTICE OF LLANO'S GAS CONNECTION:	
OPERATOR: Union Oil Company of Californi	a
LEASE: Wersell Federal Cour	·
WELL NUMBER AND UNIT: 1 C	·
LOCATION: 4-22S-27E	
POOL: South Carlsbad Morrow Esper	anya Delaware
DATE WELL CONNECTED: April 6, 1983	
DATE OF FIRST GAS SALES: April 6, 1983	3:30 PM
LLANO'S STATION NUMBER: 83	
·	LLANO, INC.
	TRANSPORTER
	Malla
	(UMCaar
~	REPRESENTATIVE
	AL KLAAR
	VICE DECIDENT ENGINEEDING
	VICE PRESIDENT-ENGINEERING TITLE

xc: Oil Conservation Division, Box 2088, Santa Fe, New Mexico 87501

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

	GAS				
•	SUPPLEMENT				
	NUMBER	(XXX)	(SE)_	569 <u>-</u> S	

DATE 10-19-82

RECEIVED

NOTICE OF ASSIGNMENT OF ALLOWABLE TO A GAS WELL

NOV 2 9 7982

The operator of the following well has complied with all the requirements of the Oil Conservation Division and the well is hereby

Well No Dedicated Ac Acreage Factor Deliverability A x D Factor	Liano nion Oil l reage	Inc. Co. of Cal Unit Let 319.84 1.00 schedule	i fornia ter <u>C</u> Re Re Re	Leas Sec. vised Acreage vised Acreage Favised Deliverabil	South (e Wersell 4	Twp. 22S Difference Difference Difference Difference Oifference Difference Occ District No.			
CALCULATION OF SUPPLEMENTAL ALLOWABLE									
Previous Stat	us Adiustmo	ents		T					
MONTH		PREV. ALLOW.		PREV. PROD.	REV. PROD.	REMAR	KS		
April			· · · · · · · · · · · · · · · · · · ·	** ** *********************************					
May		 		i			· · · · · · · · · · · · · · · · · · ·		
June		†							
July		 			İ				
August						1.			
September						<u> </u>			
October	<u> </u>	 							
November		1			· · · · · · · · · · · · · · · · · · ·				
December				· · · · · · · · · · · · · · · · · · ·					
January		'.							
February									
March								······································	
April									
May									
June									
July									
August									
September							······································		
October									
November			·						
December									
TOTALS									
Allowable Pro	Allowable Production Difference								
Nov. S	chedule O/l	Status							
Revised Sep	t. 0/	U Status				Effective In Dec.	Schedu	le	
					Current Classification	To			

Note: All gas volumes are in MCF @ 15.025 psia.

JOE D. RAMEY, Division Director