Oil Cons.

FORM APPROVED **UNITED STATES** (August 1999) OMB NO. 1004-0135 DEPARTMENT OF THE INTERIO Expires: November 30, 2000 N.M. DIV-Dist. 2 **BUREAU OF LAND MANAGEMENT** SUNDRY NOTICES AND REPORTS ON WELDS W. Grand Avenue See Attached Do not use this form for proposals to drill or to re-entragia, NM 882 10 If Indian, Allottee or Tribe Name abandoned well. Use form 3160-3 (APD) for such proposals. If Unit or CA/Agreement, Name and/or No. NMNM70925X SUBMIT IN TRIPLICATE - Other instructions on reverse side. 8. Well Name and No. 1. Type of Well WER WOLF 🖸 Oil Well 🔲 Gas Well 📙 Other Name of Operator API Well No. KELLIE D. MURRISH **BP AMERICA PRODUCTION CO** E-Mail: murrikd@bp.com 50-015-006 3b. Phone No. (include area code) Ph: 505.394.1649 10. Field and Pool, or Exploratory 3a. Address **ABO** Fx: 505.394.1624 HOUSTON, TX 77253 RECEIVED 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, and State MAR 1 7 2004 EDDY COUNTY, NM Multiple--See Attached OCD-ARTESIA 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION ■ Water Shut-Off □ Acidize ☐ Deepen ☐ Production (Start/Resume) Notice of Intent ☐ Well Integrity Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Subsequent Report ☐ New Construction Other
Workover Operatic Casing Repair ☐ Recomplete Final Abandonment Notice Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon Convert to Injection ☐ Plug Back ☐ Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) WORKOVER PROCEDURE WELL #10:

1. MIRUPU. LOAD BACKSIDE AND TEST CSG TO 500#. DROP STANDING VALVE & PERF BOTTOM JOINT OF TBG. SWAB BACK SIDE DOWN.

2. NDWH NUBOP UNSET PKR & POH W/TBG. RUWL & RIH W/CIBP. SET @ 5545'. RIH W/PERF GUNS & PERF AS FOLLOWS: 1 JSPF - 5248, 5253, 5264, 5271, 5284, 5287, 5296, 5302, 5314, 5320, 5328, 5336, 5354, 5357, 5377, 5380. 5389, 5400, 5403, 5411, 5420, 5432, 5440, 5456, 5465, 5470, 5486, 5506, 5512, 5536, 5540. RDWL.

3. RIH W/RPI TOOLS. RULL ACIDIZE PERFS W/3 5 RRIS 15% HCL W/ASOL ON EACH PERFS. RD. 3. RIH W/PPI TOOLS. RU & ACIDIZE PERFS W/3.5 BBLS 15% HCL W/ASOL ON EACH PERF. RD. 4. POH W/TRB & PKR. RIH W/TBG. LAND @ 5490' BELOW BOTTOM PERF. NDBOP. NUWH. 5. SWAB TEST WELL & EVALUATE FOR POSSIBLE FRAC JOB. **WORKOVER PROCEDURE FOR WELL #13:**

14. I hereby certify that the foregoing is true and correct. Electronic Submission #28901 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO, sent to the Carlsbad Committed to AFMSS for processing by LINDA ASKWIG on 03/16/2004 (04LA0255SE)								
Name (Printed/Typed) KELLIE D. MURRISH			Title AUTHORIZED REPRESENTATIVE					
Signature	(Electronic Submission) THIS SPACE FOR FEDERA	Date	03/15/2004 STATE OFFICE USE					
Approved By LES	BABYAK	TitleF	PETROLEUM ENGINEER		Date 03/16/2(
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			: Carlsbad					

Additional data for EC transaction #28901 that would not fit on the form

5. Lease Serial No., continued

NMLC028755A NMLC057798

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM70925X	NMLC028755A	RIVER WOLF 10	30-015-00639-00-S1	Sec 35 T17S R27E SWSE Tract TR1 410FSL 2235FEL
NMNM70925X	NMLC057798	RIVER WOLF 14	30-015-00633-00-S1	Sec 35 T17S R27E SWSW Tract TR2 330FSL 990FWL
NMNM70925X	NMLC057798	RIVER WOLF 13	30-015-00629-00-S1	Sec 35 T17S R27E SESE Tract TR2 330FSL 480FEL

32. Additional remarks, continued

1. MIRUPU. POH W/RODS & PMP. NDWH. NUBOP. POH W/TBG. RUWL. RIH W/CIBP & SET @ 5740'. RIH W/TBG & CIRC FRESH WTR. PRESS TEST CSG TO 500#

2. SWAB BACK FLUID TO PBTD.

- 3. RUWL. PERF 1 JSPF 5401, 5404, 5413, 5419, 5431, 5441, 5449, 5458, 5474, 5480, 5497, 5502, 5506, 5519, 5524, 5538, 5546, 5552, 5564, 5573, 5583, 5599, 5608, 5619, 5628, 5659, 5671, 5681, 5718, 5730.
- 4. RIH W/PPI TOOLS. RU & ACIDIZE PERFS W/3.5 BBLS 15% HCL W/ASOL ON EACH PERF. RD. 5. SWAB TEST WELL & EVAL FOR POSSIBLE FRAC JOB.

WORKOVER PROCEDURE FOR WELL #14:

- 1. MIRUPU. LOAD BACK SIDE AND TEST CSG TO 500#. DROP STANDING VALVE & PERF BOTTOM JOINT OF TBG. SWAB BACK SIDE DOWN.
- 2. NDWH. NUBOP. UNSET PKR & POH W/TBG. RUWL & RIH W/CIBP. SET @ 5550' W/10' CMT ON TOP. RIH W/PERF GUNS & PERF AS FOLLOWS: 1JSPF. 5212, 5218, 5223, 5229, 5248, 5263, 5278, 5289, 5296, 5305, 5309, 5327, 5334, 5347, 5358, 5362, 5366, 5372, 5385, 5407, 5414, 5428, 5434, 5445, 5456, 5467, 5475, 5483, 5489. RDWL.
- 3. RÍH W/PPI TOOLS. RU & ACIDIZE PERFS W/3.5 BBLS 15% HCL W/ASOL ON EACH PERF. RD. 4. POH W/TRB & PKR. RIH W/TBG. LAND @ 5490' BELOW BOTTOM PERF. NDBOP. NUWH. 5. SWAB TEST WELL & EVAL FOR POSSIBLE FRAC JOB.