

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

RECEIVED

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

APR 07 2004

2. Name of Operator

BP America Production Company

OCD-ARTESIA

3a. Address

P.O. Box 1089 Emice NM 88231

3b. Phone No. (include area code)

505.394.1600

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UL C, 990' FNL & 2310' FWL
Section 9, T18S, R27E

5. Lease Serial No.

NM031186

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Empire Abo Unit 6

9. API Well No.

30.015.00838

10. Field and Pool, or Exploratory Area

Empire Abo

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Deepen

☐ Production (Start/Resume)

☐ Water Shut-Off

☐ Alter Casing

☐ Fracture Treat

☐ Reclamation

☐ Well Integrity

☐ Casing Repair

☐ New Construction

☐ Recomplete

☐ Other

☐ Change Plans

☐ Plug and Abandon

☒ Temporarily Abandon

☐ Convert to Injection

☐ Plug Back

☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

ID: 5670' PED: 5641' PERFS: 5330-5420'

MIROPU. NDWH. NUBOP.

RIH w/CIBP. Set @ 5273'.

Dump 25' cmt on top of CIBP.

Load & test csg w/ pkr fluid to 500# psi. Hold for 30 mins.

TA wellbore.

Hold wellbore for future interest owner approval to provide funding for workover potential.

Accepted for record - NM031186

14. I hereby certify that the foregoing is true and correct,
Name (Printed/Typed)

Kellie D. Murrish

Title

Staff Support

Date 01.06.04

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

/s/ Joe G. Lara

Title

Pet. Eng'r

Date

4/5/04

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CFO

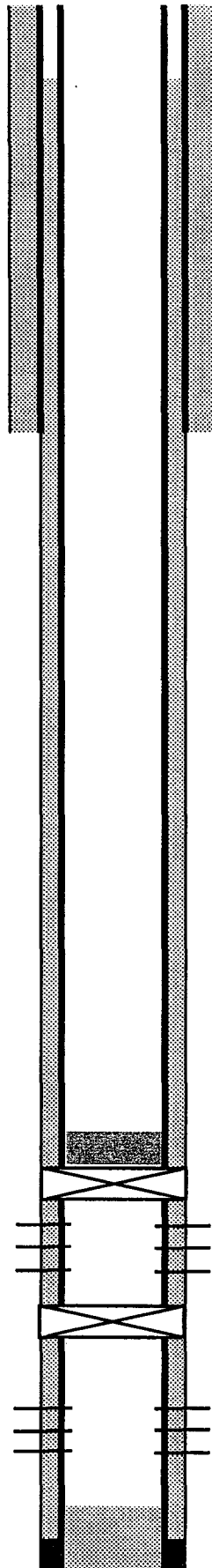
Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WELLBORE SCHEMATIC

10 SX CMT
60' TO SURF.

EMPIRE ABO UNIT "M" 6
990' FNL & 2310' FWL UNIT LETTER C
SEC 9, T - 18S, RANGE 27E EDDY COUNTY, NM
API 30-015-00838
GR 3558' KB: 12'

8-5/8" casing @ 1499'
Cmt Circulated to surface



25' CMT
set CIBP @ 5273'

Perfs @ 5330'-5420'

RBP @ 5429'

CIBP @ 6184'

Perfs @ 5540'-5584'

4-1/2" csg @ 5670'
TOC 1400'

TD @ 5670'

PBD @ 5641'