Form 3160-5 (August 1999)

Oil Cons.

N.M. DIV-Dist. 2

UNITED STATES 1301 W. Grand Avenue
DEPARTMENT OF THE INTERIOR Artesia, NM 88210

FORM APPROVED OMB No. 1004-0135 Expires November 30, 2000

ALEXIS C. SWOBODA PETROLEUM ENGINEER

SUNDR	Y NOTICES AND REPO		•	FAIAF COEF	5. Lease : NM - 05				
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRIPLICATE - Other instructions on reverse side  1. Type of Well RECEIVED				7. If Unit or CA/Agreement, Name and/or No.					
☑ Oil Well ☐ Gas Well ☐	Other	·		,		lame and No.		<del></del>	
2. Name of Operator APR 0 9 7004 GREAT WESTERN DRILLING COMPANY				MABEL HALE FEDERAL #3  9. API Well No.					
3a. Address 3b. Phone No. (include area code)				30-015-25019 10. Field and Pool, or Exploratory Area					
P.O. BOX 1659 MIDLAND TX 79702 (432)682-5241  4. Location of Well (Footage, Sec., T., R., M., or Survey Description)						and Pool, or Ex N; BONE S		ea	
SEC 11, T-19-S, 30-E, UNIT LTR B 660 FNL & 1980 FEL					11. County or Parish, State EDDY COUNTY NM				
12. CHECK AF	PROPRIATE BOX(ES) T	O INDICATE	NATURE C	F NOTICE, RI	EPORT, O	R OTHER	DATA		
TYPE OF SUBMISSION			TYPE C	F ACTION					
☐ Notice of Intent	☐ Acidize ☐ Alter Casing	☐ Deepen ☐ Fracture T		Production (Start Reclamation	/ Resume)	☐ Well In	Shut-Off ntegrity		
X Subsequent Report	Casing Repair Change Plans	☐ New Cons		Recomplete Temporarily Aba	ndon	☐ Other			_
Final Abandonment Notice	☐ Convert to Injection	☐ Plug Back		Water Disposal					_
Attach the Bond under which t following completion of the in- testing has been completed. Fir determined that the site is read	ectionally or recomplete horizont he work will be performed or pro volved operations. If the operational Abandonment Notices shall be by for final inspection.)	ally, give subsur vide the Bond No n results in a mul e filed only after	face locations not on file with B tiple completion all requirements	neasured and true v LM/BIA. Require n or recompletion in s, including reclama	ertical depth d subsequent n a new inter ation, have b	s of all pertine reports shall t val, a Form 31	ent markers an be filed withir 160-4 shall be	d zones 130 da filed o	s. iys nce
RU completion unit installe	•		-	-					
Continue to tally & rabbit in reverse unit &drill cement Rabbit & tally in hole to 8,4	& CIBP @ 6,890'. Lost a	all circulation	, while drillir	ł w/ tbg. Pick ng CIBP. Pum	up bit sut ip down tl	) & 3 3/4" k og every 5	oit & TIH. or 10 mins	RU s.	
61 hours SI 0 psi on tbg. 2 jts. TIH set mud jts @ 8,3	200 psi on csg. Bled off 51' SN @ 8,493'. TAC @	csg. POH w § 8,118' set	/ 2 3/8" tbg TAC. Nipple	& bit. PU mud e up well head	i jt 4' perf I. Run pu	sub. SN 1 mp & 39 -	12 jts, TAC 3/4" rods.	271 SISE	כ
Continue to PU rods. Had liner. Hung on pumping un			Run total o	of 237 - 3/4" ro	ods, 105	- 7/8", 6' รเ	ub polish re	od &	
次	etur to p	oduct	ion in	Bone	Spr	ings).	,		
14. I hereby certify that the foregoin Name (Printed/Typed) ALAN ROBERTS	ng is true and correct		Title PETROLE	UM ENGINEE	R				
Signature R	ex		Date 03/26/2004	·	ACCE	PTED FO	R RECO	RD	
	THIS SPACE F	OR FEDERA		OFFICE USE		4 DD 0			
Approved by	<del></del>		Title			Date 0	2004	T	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or

certify that the applicant holds legal or equitable title to those rights in the subject lease

which would entitle the applicant to conduct operations thereon.

Form 3160-5 (August 1999)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED	
OMB No. 1004-0135	
OMB No. 1004-0135 Expires November 30,	2000

5. Lease Serial No.

SUNDR	Y NOTICES AND REPO	ORTS ON WELLS		NM - U5	60353		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.					an, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well							
☑ Oil Well ☐ Gas Well ☐	Other		RECEIVED		ame and No.		
<ol><li>Name of Operator GREAT WESTERN DRILL</li></ol>	ING COMPANY		APR 0 9 2004	9. API W	HALE FEDERAL #	<del></del>	
3a. Address		3b. Phone No. (includ	e-area-code)	30-015-2	25019		
P.O. BOX 1659 MIDLAND		(432)682-5241	OCB-AHTESI/	10. Field a	25019 and Pool, or Exploratory A	rea	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SEC 11; T-19-S; 30-E; UNIT LTR B 660 FNL & 1980 FEL					BENSON; BONE SPRING  11. County or Parish, State EDDY COUNTY NM		
12. CHECK AF	PPROPRIATE BOX(ES)	O INDICATE NATU	RE OF NOTICE, RE	EPORT, O	R OTHER DATA		
TYPE OF SUBMISSION		TY	PE OF ACTION		· · · ·		
	☐ Acidize	☐ Deepen	☐ Production (Start	/ Resume)	☐ Water Shut-Off		
☐ Notice of Intent	☐ Alter Casing	Fracture Treat	Reclamation	ŕ	☐ Well Integrity		
Subsequent Report	Casing Repair	New Construction	X Recomplete		Other		
☐ Final Abandonment Notice	Change Plans	☐ Plug and Abandon	☐ Temporarily Aba	ndon	<del></del>		
	Convert to Injection	Plug Back	Water Disposal				
Attach the Bond under which the following completion of the inv	ectionally or recomplete horizon he work will be performed or pr volved operations. If the operati nal Abandonment Notices shall	stally, give subsurface locati ovide the Bond No. on file v on results in a multiple comp	ions measured and true vith BLM/BIA. Required	ertical depth: d subsequent n a new inter	s of all pertinent markers a reports shall be filed with val, a Form 3160-4 shall b	nd zones. in 30 days e filed once	
3/12/2004 RU completion	unit installed BOP. Pic	k up rabbitt & tally in	hole 85 jts of 2 3/8	3" tbg in h	ole. SD		
3/13/2004 Continue to tall TIH. RU reverse unit &dril mins. Rabbitt & tally in ho	ll cement & CIBP @ 6,8	90'. Loast all circulat	ion, while drilling (				
3/16/2004 61 hours SI 0 p TAC 271 jts. TIH set mud rods. SISD	osi on tbg. 200 psi on cs jts @ 8,351' SN @ 8,49	sg. Bled off csg. PO 93'. TAC @ 8,118' se	H w/ 2 3/8" tbg & t et TAC. Nipple up	oit. PU m well head	ud jt 4' perf sub. St l. Run pump & 39 -	l 12 jts, 3/4"	
3/17/2004 Continue to PU polish rod & liner. Hung of	J rods. Had to tap, brus n pumping unit. RD cor	h & change some bo npletion unit & releas	xes. Run total of 2 e.	237 - 3/4"	rods, 105 - 7/8", 6'	sub	
<ol> <li>I hereby certify that the foregoi Name (Printed/Typed)</li> <li>ALAN ROBERTS</li> </ol>	ing is true and correct	Title		D			
Signature ()	Λ Λ	Date	DLEUM ENGINEE				
lilan ke	eleuts	03/05/2					
	THIS SPACE	FOR FEDERAL OR ST	ATE OFFICE USE				

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Title

Office

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Approved by

	2004 Morning Reports - Lovington						
Date	Lease No.	Lease Name	Well No.	Description			
03/12/04	2796-00	Mabel Hale Fed #3		RU completion unit installed BOP. Pick up rabbitt & tally in hole 85 jts of 2 3/8" tbg in hole. SD Continue to tally & rabbit in hole w/ 2 3/8" tbg. Tag cement @ 6,870'. POH w/ tbg. Pick up bit sub & 3			
02/12/04	270( 00	Mahal Halo Fed #2		3/4" bit & TIH. RU reverse unit &drill cement & CIBP @ 6,890'. Loast all circulation, while drilling CIBP. Pump down tbg every 5 or 10 mins. Rabbitt & tally in hole to 8,496'. SISD. RD reverse unit &			
03/13/04	2796-00	Mabel Hale Fed #3		release. 61 hours SI 0 psi on tbg. 200 psi on csg. Bled off csg. POH w/ 2 3/8" tbg & bit. PU mud jt 4' perf sub. SN 12 jts, TAC 271 jts. TIH set mud jts @ 8,351' SN @ 8,493'. TAC @ 8,118' set TAC. Nipple up			
03/16/04	2796-00	Mabel Hale Fed #3	3	well head. Run pump & 39 - 3/4" rods. SISD			
03/17/04	2796-00	Mabel Hale Fed #3	3	Continue to PU rods. Had to tap, brush & change some boxes. Run total of 237 - 3/4" rods, 105 - 7/8", 6' sub polish rod & liner. Hung on pumping unit. RD completion unit & release.			