

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTOil Cons.  
N.M. DIV-Dist. 2  
1301 W. Grand Avenue  
Artesia, NM 88210FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

## 1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

RECEIVED

## 2. Name of Operator

GREAT WESTERN DRILLING COMPANY

APR 09 2004

OCD-ARTESIA

## 3a. Address

P.O. BOX 1659 MIDLAND TX 79702

## 3b. Phone No. (include area code)

(432)682-5241

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEC 11; T-19-S; 30-E; UNIT LTR B  
660 FNL & 1980 FEL

## 5. Lease Serial No.

NM - 0560353

## 6. If Indian, Allottee or Tribe Name

## 7. If Unit or CA/Agreement, Name and/or No.

## 8. Well Name and No.

MABEL HALE FEDERAL #3

## 9. API Well No.

30-015-25019

## 10. Field and Pool, or Exploratory Area

BENSON; BONE SPRING

## 11. County or Parish, State

EDDY COUNTY  
NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

RU completion unit installed BOP. Pick up rabbit & tally in hole 85 jts of 2 3/8" tbg in hole. SD

Continue to tally & rabbit in hole w/ 2 3/8" tbg. Tag cement @ 6,870'. POH w/ tbg. Pick up bit sub & 3 3/4" bit & TIH. RU reverse unit & drill cement & CIBP @ 6,890'. Lost all circulation, while drilling CIBP. Pump down tbg every 5 or 10 mins. Rabbit & tally in hole to 8,496'. SISD. RD reverse unit & release.

61 hours SI 0 psi on tbg. 200 psi on csg. Bled off csg. POH w/ 2 3/8" tbg & bit. PU mud jt 4' perf sub. SN 12 jts, TAC 271 jts. TIH set mud jts @ 8,351' SN @ 8,493'. TAC @ 8,118' set TAC. Nipple up well head. Run pump & 39 - 3/4" rods. SISD

Continue to PU rods. Had to tap, brush & change some boxes. Run total of 237 - 3/4" rods, 105 - 7/8", 6' sub polish rod & liner. Hung on pumping unit. RD completion unit & release.

*Return to production in Bone Springs.*

## 14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

ALAN ROBERTS

Title

PETROLEUM ENGINEER

Signature

*Alan Roberts*

Date

03/26/2004

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

ALEXIS C. SWOBODA  
PETROLEUM ENGINEER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

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3/12/2004 RU completion unit installed BOP. Pick up rabbitt & tally in hole 85 jts of 2 3/8" tbg in hole. SD

3/13/2004 Continue to tally & rabbit in hole w/ 2 3/8" tbg. Tag cement @ 6,870'. POH w/ tbg. Pick up bit sub & 3 3/4" bit & TIH. RU reverse unit & drill cement & CIBP @ 6,890'. Loast all circulation, while drilling CIBP. Pump down tbg every 5 or 10 mins. Rabbitt & tally in hole to 8,496'. SISD. RD reverse unit & release.

3/16/2004 61 hours SI 0 psi on tbg. 200 psi on csg. Bled off csg. POH w/ 2 3/8" tbg & bit. PU mud jt 4' perf sub. SN 12 jts, TAC 271 jts. TIH set mud jts @ 8,351' SN @ 8,493'. TAC @ 8,118' set TAC. Nipple up well head. Run pump & 39 - 3/4" rods. SISD

3/17/2004 Continue to PU rods. Had to tap, brush & change some boxes. Run total of 237 - 3/4" rods, 105 - 7/8", 6' sub polish rod & liner. Hung on pumping unit. RD completion unit & release.

## 14. I hereby certify that the foregoing is true and correct

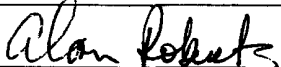
Name (Printed/Typed)

ALAN ROBERTS

Title

PETROLEUM ENGINEER

Signature



Date

03/05/2004

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Approved by

Title

Date

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Office

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(Instructions on reverse)

## 2004 Morning Reports - Lovington

Date	Lease No.	Lease Name	Well No.	Description
03/12/04	2796-00	Mabel Hale Fed #3	3	RU completion unit installed BOP. Pick up rabbitt & tally in hole 85 jts of 2 3/8" tbg in hole. SD
03/13/04	2796-00	Mabel Hale Fed #3	3	Continue to tally & rabbit in hole w/ 2 3/8" tbg. Tag cement @ 6,870'. POH w/ tbg. Pick up bit sub & 3 3/4" bit & TIH. RU reverse unit & drill cement & CIBP @ 6,890'. Loast all circulation, while drilling CIBP. Pump down tbg every 5 or 10 mins. Rabbitt & tally in hole to 8,496'. SISD. RD reverse unit & release.
03/16/04	2796-00	Mabel Hale Fed #3	3	61 hours SI 0 psi on tbg. 200 psi on csg. Bled off csg. POH w/ 2 3/8" tbg & bit. PU mud jt 4' perf sub. SN 12 jts, TAC 271 jts. TIH set mud jts @ 8,351' SN @ 8,493'. TAC @ 8,118' set TAC. Nipple up well head. Run pump & 39 - 3/4" rods. SISD
03/17/04	2796-00	Mabel Hale Fed #3	3	Continue to PU rods. Had to tap, brush & change some boxes. Run total of 237 - 3/4" rods, 105 - 7/8", 6' sub polish rod & liner. Hung on pumping unit. RD completion unit & release.