Form 3160-5 (November 1994)

Oil Cons. N.M. DIV-Dist. 2 DEPARTMENT OF THE INTERIOR AT W. Grand Avenu

FORM APPROVED BUREAU OF LAND MANAGEMEN Artesia, NM 8821

Je	Budget Bureau No.	1004-013
	Expires Novembe	r 30, 2000
. Lea	se Serial No.	

6. If Indian, Allottee or Tribe Name

NM 04686

VOCIMIE	NOTICES	AND	DEPORTS	ON WELLS	

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE	7. If Unit or CA/Agreement, Name and/or No	
1. Type of Well X Oil	8. Well Name and No.	
2. Name of Operator KERR McGEE OIL & GAS ONSHORE LLC	BRIGHT FEDERAL GAS COM # 3 A). API Well No.	
3a Address 16666 NORTHCHASE, HOUSTON	3b. PhoneNo. (include area code) 7, TX 77060 (281)673-6590	30-015-28899 10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Descrip 1900' FSL & 2200' FWL SE/4 NE/4 SW/4	INDIAN BASIN UPPER PENN 11. County or Parish, State	
SEC. 21, TWP. 21S, RGE. 2	EDDY, NEW MEXICO	
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent		n (Start/Resume) Water Shut-Off
Subsequent Report	Alter Casing Fracture Treat Reclamati	岩 "
Final Abandonment Notice	Change Plans X Plug and Abandon Temporar Convert to Injection Plug Back Water Dis	posal
13. Describe Proposed or CoommpletedOperation (clear)	ly state all pertinent details, including estimated starting date of any pro	posed work and approximated uration thereof.

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleted in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final AbandonmentNotices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

3-3-04 SET CICR @ 7110' SQUEEZE 75 SKS BELOW SPOT 40 SKS ON TOP

SPOT 25 SKS 6525-6425

CUT PIPE @ 3518 PULL 7" CASING

3-8-04 SPOT 75 SKS @ 3570 WOC & TAG @ 3333

SPOT 60 SKS @ 1340 WOC & TAG @ 1248 SPOT 25 SKS @ 1248 PER BLM JIM AMOS

3-9-04 SPOT 60 SKS @ 400-300

SPOT 30 SKS 63-SURFACE

INSTALL P & A MARKER CIRC MUD

Approved as to plugging of the well bore. Liability under bond is retained until surface restoration is competed.

AND	Y	
- Record		
14. I hereby certify that the foregoing is true and correct Name(Printed/Typed)	Title	
JEFF KESTER / DAVID A. EYLER	CEMENTER/AGENT	
MA Dans A. E.a.	Date 3-9-04 / 03/29/04	
THIS SPACE FOR FEDER	RAL OR STATE OFFICE USE	
Approved by (ORIG. SGD.) ALEXIS C. SWOBODA	Tidbeton Elia Phonep	Date ADD 05 2004

CD

PEINCLEUM ENGINEEN

AFK 6 0 2004

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any departmentor agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.