Submit 3 Copies To Appropriate District Office	State of	New Me	xico		Form C	
District I	Energy, Minerals and Natural Resources			Revised May 08, 2003 WELL API NO.		
1625 N. French Dr., Hobbs, NM 88240 District II	OH COMERNI	7.4.001.00.1	Dividion	30-015-22302		
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERV			5. Indicate Type		
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South			STATE [FEE X	
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe	e, NM 87	303	6. State Oil & Ga	s Lease No.	
87505				NM229		
SUNDRY NOTION (DO NOT USE THIS FORM FOR PROPOS	CES AND REPORTS OF			7. Lease Name or	Unit Agreement Na	me
DIFFERENT RESERVOIR. USE "APPLIC				VILLA		
PROPOSALS.) 1. Type of Well:			RECEIVED	8. Well Number		
	Other	t	RECEIVED	1-Y		
2. Name of Operator		.··	MAR 2 9 7004	9. OGRID Numb	er	
C E LaRUE & B N MUNCY	JR.		CD-ARTESIA	3292		
3. Address of Operator P O BOX 1370 ARTE	SIA, NM 88211-	_	D-Arricon.	10. Pool name or Wildcat DELAWARE		
4. Well Location	DIA INI COZII	1370		DULANATO		
	000	MODIF	177	300	LITE CO	į
Unit Letter:_	990 feet from the	NORT	line and	380 feet from	m the WEST	line
Section 8	Township	23S R	mge 28E	NMPM EDDY	County	
	11. Elevation (Show w	hether DR,				
	1	1 GL				
	ppropriate Box to In	idicate N		-		
NOTICE OF IN PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WOR	SEQUENT RE	PORT OF: ALTERING CASING	= 🗆
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRI	LLING OPNS.	PLUG AND ABANDONMENT	X
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST AN CEMENT JOB	4D 🗆		
OTHER:			OTHER:			
13. Describe proposed or comp	eted operations. (Clearl	y state all	pertinent details, and	d give pertinent date	es, including estimat	ed date
of starting any proposed we or recompletion.	rk). SEE RULE 1103. 1	For Multip	le Completions: At	tach wellbore diagr	am of proposed com	pletion
RE-PLUGGED VILLA	1-Y					
03/25/04: DRILL	TOP PLUG AND DR	ESSED C	OFF PLUG IN 8	5/8" CASING	TO 320'. SE	Г
CAST IRON BRIDGE						
					LICE W/ TOO DIV	_
CLASS C CEMENT.	INSTALL DRY HOL	E MARKE	er. Clean lo	CATION.		
I hereby certify that the information	above is true and comple	te to the b	est of my knowledg	e and belief.		
SIGNATURE The		_TITLE	OWNER		DATE 3/26/0	04
Type or print name C E LaRI	Œ			Teleni	hone No. (505)	746–240
(This space for State use)	٠		1 11	1 -	(303)	. 10 2 10.
~00)	•	1.501	Un ID		
APPPROVED BY Conditions of approval in the condition in th		TITLE_		TO E	_DATE	

			TICKET#	TICKET DATE	
Halliburton		JOB LOG	2992217	03/25/04	
REGION		NWA / COUNTRY	BDA /STATE	COUNTY	
NORTH AMERIC	A LAND	PERMIAN BASIN	PERMIAN	Eddy	
MBU ID / EMPL#		H.E.S EMPLOYEE NAME	PSL DEPARTMENT		
ODO108 1044	451	TEDDY JOHNSON	CEMENT		
LOCATION		COMPANY	CUSTOMER REP / PHONE		
LANI	D	HALLIBURTON	l CE LAI	RUE	
TICKET AMOUNT		WELL TYPE	API/UWI#		
		Oil			
WELL LOCATION		DEPARTMENT	JOB PURPOSE CODE		
Carlsb	ad	CEMENT	7	7528	
LEASE/WELL#	Well No.	SEC / TWP / RNG			

LEASE/WELL#	lla	Well No.	SEC / TWF	7RN	G			
Chart	Time	Pata :	Volume	Pn	ins	Press.(PS	S) (38	Job Description / Remarks
No.		(BPM)	(BBL)(GAL)			Tbg Csg	1.387.34	300 bescription/Activates
,,,,,	1500	(BFM)	(BBE)(GAL)	\$7.5	ر وي	ing / Figures		APPINE ON LOCATION
	1515		-		\vdash			ARRIVE ON LOCATION
ļ	1010			<u> </u>	\vdash			CONDUCT LOCATION ASSESSMENT SAFETY MEETING
	1000	<u> </u>		ļ	_			
	1630			_				PRE JOB SAFETY MEETING
	1642	3.0	2.0		1			PUMP H2O SPACER
	1645	3.0	1.0		1			PUMP CEMENT 100 SACK'S FILL UP CASING
	1715	3.0	24.0		1		50	END JOB
					L			
					-			
					Н			
					H			
							-	
				-	-			
					Н			
					_			
					_			
					Ш			
					\dashv			
	1				\dashv			MIXING WATER QA RESULTS:
					\dashv			
					\dashv			
					-4			
		L	L				1	Temperature 67



Rotary Wire Line SERVICE, INC.

"Specializing P.O. Box 2735 HOBBS, I

	AAOUL	ONDER
	No	14694
DATE	3-24	2004

ıg in Pipe Recovery"	DATE
 Phone (505) 397-6302 NEW MEXICO 88241 	P. O. NO

DAIL
P. O. NO.
ORDERED BY
WELL NAME & NO. 11/4 1-1/
- C- 19

CUSTOMER LEGISLACION DE CONTRACTOR DE CONTRA		WELL NAME	& NO. 🚣	Ma	Jun 1
ADDRESS		COUNTY	00/	STATE	14
DESCRIPTION OF WO	.nv			AMOUNT	
DESCRIPTION OF WO			UNIT	AMOUN1	
1-858 Bridge Plug				1875	00
				100	-
STONER Chasse				650	100
	and the same of th			m :	
	Total			2524	00
					<u> </u>
					†
					
					
					
			 ;		
					<u> </u>
					†
					 -
			·		
				<u> </u>	┿┈┈
					├ -
					
					ļ
	t in	-			1
	·				
That you					
- X-y-v		SUB-	TOTAL		
			TAX		
			144		
BY Jand Jilette		•	TOTAL		
UNIT NO. 409	CUSTOMER ()	Lalur,	00		
PLETED 3-25-2004				•	
PLETED	AUTHORIZED BY	COMPAN	Y REPRESE	NTATIVE	



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor Joanna Prukop Cabinet Secretary Lori Wrotenbery
Director
Oil Conservation Division

a Prukop
t Secretary

APR 0 9 2004

APR 0 8 2004 4/1/4/

5 April 2004

OCD-ARTESIA

C. E. Larue & B. M. Muncy Jr.P. O. Box 1370Artesia, New Mexico 88211-1370

Form C-103 Report of Plugging for your Villa 1-Y D-8-23-28 API 30-015-22302 Cannot be approved until an NMOCD representative has made an inspection of the location and found it to be cleared to comply with OCD rules and regulations. Please check each item in the space provided to indicate that the work has been accomplished and the location is ready for final inspection.

_/						
⊿ 1.	All	pits have	e been	filled	and 3	leveled.

2. Rat hole and cellar have been filled and leveled.

3. A steel marker 4" in diameter and approximately 4' above mean ground level has been set in concrete to mark the exact location of the plugged well. (Marker must have operator name, lease name, well number and location including quarter/quarter section or unit letter, section, township, range and API well ID number permanently welded, stamped or otherwise engraved into the metal marker.)

4. The location has been leveled as nearly as possible to original top ground contour and has been cleared of all junk and equipment.

5. The dead men and tie downs have been cut and removed.

6. If a one well lease or last remaining well on lease, the battery and burn pit locations have been leveled and cleared of all junk & equipment.

7. All environmental concerns have been addressed as per OCD guidelines.

The above are minimum requirements and no plugging bond will be cancelled until all locations for plugged and abandoned wells have been inspected and Form C-103 approved.

When all of the work outlined above has been done, please notify this office by completing, signing and returning this letter to us so that our representative will not have to make more than one trip to the location.

I certify that the above work has been done and the above-mentioned lease is ready for OCD inspection and approval.

Value Fe Rus

Van Barton Field Rep. II

Oernen-