

Oil Cons.
N.M. DIV-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

Form 3160-5
(September 2001)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or re enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐

Oil Well

☒

Gas Well

☐

Other

RECEIVED

2. Name of Operator

Yates Petroleum Corporation

APR 14 2004

3a. Address

105 S. 4th Str., Artesia, NM 88210

3b. Phone No. (include area code)

505-748-1471

4. Location of Well (Footage, Sec., T., R., M., OR Survey Description)

660' FSL & 2,310' FEL Section 27-T19S-R24E Unit O

5. Lease Serial No.

NM-12246

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA/Agreement, Name and/or No.

N/A

8. Well Name and No.

Oakason NV Federal #1

9. API Well No.

30-015-23438

10. Field and Pool, or Exploratory Area

Hoag Tank Morrow

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|--|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other _____ |
| | <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

2/16/04 - RU. ND wellhead. Dig out well to surface valves. Change out surface valves. 5 1/2" and 8 5/8" had pressure. Removed all but 4 bolts in well tree. SD.

2/17/04 - Finished ND well. NU BOP. Unset packer. POOH w/ 100 stands 2 7/8" tubing. SD.

2/18/04 - Opened well. Finished POH w/ tubing & packer. RU WL. RIH w/ 5 1/2" CIBP, set at 8,887'. POOH w/ WL. RD WL. TIH w/ tubing open ended. SD.

2/19/04 - RU. Transfer fresh water. Picked up 10 joints of tubing. Circulated salt gel. Pressure up on 5 1/2" casing, no pressure. SD.

2/20-22/03 - Picked up 32 joints. Tagged CIBP. Mixed 25 sx salt gel mud. Spotted 25 sx cement. POOH. Laid down 3 joints 2 3/8".

Changed over to 2-7/8" equipment. POOH w/ 5 stands tubing - plugged. Pressured up to 2000#. POOH w/ wet string - 16 joints tubing plugged. SD.

2/23/04 - TIH open ended 40 joints. Advised to POOH. RIH and tag w/ WL. RD WL. TIH w/ 4' perf sub. Tagged at approx. 90 joints. POH w/ WL. SI. SD.

See attached sheet:

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Su'Ann Rogers

Title

Regulatory Compliance Tech.

Signature

Su'Ann Rogers

Date

April 8, 2004

LES BABYAK
PETROLEUM ENGINEER

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Approved as to plugging of the well bore.

Office

Liability under bond is retained until surface restoration is completed.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Accepted for record - NMOCD

Yates Petroleum Corporation
Oakason NV Federal #1
Sec 27-T19S-R24E
Eddy County, New Mexico

Form C-103 Continued:

- 2/24/04 - Opened well. RUWL. Picked up 5 1/2" CIBP. RIH to 8,850'. Set CIBP. POOH w/ WL. TIH w/ 20 joints 2-3/8" tubing. Changed over to 2-7/8" equipment. TIH w/ 254 joints. Tagged CIBP. RU pump. SD.
- 2/25/04 - Opened well. 274 joints in hole. Spotted 25 sx cement on top of CIBP at 8,850'. POOH w/ tubing to 7,037'. Loaded hole. Spotted 25 sx cement. POOH w/ tubing to 5,187'. Loaded hole. Spotted 25 sx cement. POOH. Stand back 30 stands. SD.
- 2/26/04 - Opened well. TIH w/ tubing and tag cement at 4,931'. POOH & laid down 134 joints 2-7/8" tubing. Changed over to 2-3/8". POOH & laid down 20 joints 2-3/8" tubing. Changed back to 2-7/8" equipment. RUWL. RIH to perf 3,187'. POOH. Primer cord wet, cap went off. RIH to perf. POOH. Primer cord wet, cap went off. Cut 15' off roll of primer cord. RIH to perf. POOH. Primer cord wet, cap went off. Cut primer cord from bottom of roll. RIH to 3,187'. Perf's 5-1/2" casing. POOH w/ WL. TIH w/ tubing to 2,750'. POOH w/ tubing & install packer. TIH w/ tubing & packer. SD.
- 3/2/04 - TIH w/ 5-1/2" packer to 1,350'. Loaded hole. Est pump rate 2-1/2 - 3 BPM. Broke circulation down 5-1/2" thru perfs at 1,776' and up 8-5/8" casing. Squeezed 35 sacks cement. Displaced to 1600'. SI w/ 500#. SD.
- 3/3/04 - Opened well & TIH. Tagged cement at 1,635'. POOH w/ tubing & stand back 15 stands. Laid down rest. RUWL & perf at 1,008'. TIH, packer to 512'. Loaded hole. Squeezed 35 sacks cement. Displaced to 808'. SI. WOC 4 hours. Opened well. TIH & tagged cement at 796' w/ tubing. POOH w/ tubing. RUWL. Perf'd at 444'. POOH. RDWL. TIH w/ tubing. Laid down 30 joints. SI BOP. SD. WOC.
- 3/4/04 - Opened well. ND BOP. NU well tree. Est pump rate. Circulated 120 sx cement down 5-1/2" casing thru perfs at 444' up 8-5/8" to surface. SI. WOC.
- 3/8/04 - Finished digging out well. Cut off wellhead. Weld plate. Installed dry hole marker as per regulations. Plugged and Abandoned on 3/8/04. **PLUGGED AND ABANDONED. FINAL REPORT.**

Accepted for record - NMOCD