

United States
Department of the Interior
Bureau Of Land Management
N.M. DIV-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

Form Approved
OMB No. 1004-0135
Expires November 30, 2000

Sundry Notices And Reports on Wells

Do not use this form for proposals to drill or to re-enter an Abandoned well. Use form 3160-3 (APD) for such proposals.

RECEIVED

APR 14 2004

OCD-ARTESIA

SUBMIT IN TRIPLICATE – Other Instructions On reverse side		5. Lease Serial No. NMNM0558581
1. Type of Well: <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator Pecos Production Company		7. If Unit or CA/Agreement, Name and/or No. SCR-284
3. Address of Operator 400 W Illinois, Ste 1070, Midland, Texas 79701		8. Well Name and No. Arnold Federal #1
3b. Phone No. (Include area code) (432) 620-8480		9. API Well No. 30-015-2398800S1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FNL & 1980' FEL, Sec 34, T17S, R30E		10. Field and Pool, or Exploratory Area Cedar Lake Strawn
		11. County or Parish, State Eddy Co, NM

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

Type Of Submission	Type Of Action			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	Temp Aband Strawn &
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	Attempt to Complete
				in the Mississippian

13. Describe proposed or completed operations. (clearly state all pertinent details, starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

- MIRU. Release Model R pkr at 11, 289' & TOO H w/2-3/8" tbg & pkr.
- TIH w/4 3/4" bit & DC's on 2 3/8" tbg. Tag CIBP at 11,330' & mark tbg. Drill up CIBP's at 11,330' & 11,390'. Push CIBP's to top of Vann gun reported at 11,480'. Trickle 1/4 - 1/2 BPM down tbg while drilling CIBP's. Keep track of measurements to correlate progress with OH log.
- Attempt to dry-fish CIBP's & Vann gun if not deep enough.
- TIH w/4 1/2" CIBP on 2 3/8" tbg. Set at 11,335'. Squeeze Morrow perfs w/300 sxs Class H cement w/FLA. Sting out & reverse out excess cement.
- Drill out retainer, cement, & if necessary, old CIBP's & top of Vann gun to expose Mississippian interval 11,468'-478'.
- Perforate Mississippian interval 11,468'-478' w/2 SPF (22-.38" holes).
- Set WL production packer at 11,450' w/2 3/8" XN nipple below & 2 3/8" X nipple in on-off tool. Profiles should be frac grade. TIH w/2 3/8" tbg, space out & NU tree. Break down perfs w/3% KCl wtr. Swab back load.
- If necessary acidize w/1000 gal 7 1/2% Morrow acid. Use BS's for divert. Swab back load & test.
- If frac is necessary- pull 2 3/8" tbg. Run 2 7/8" frac tbg. Frac according to design. Set blanking plug in XN profile. LD frac tbg & run 2 3/8" production tbg.
- Tree up, pull plug & flow back frac.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Dora Lara

Title Engr. & Operations Asst

Date 04/06/04

Signature

Dora Lara

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease Which would entitle the applicant to conduct operations thereon.

Title

Office

Date

Accepted for record - NMOC