

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE *
(Other Instructions on
reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. LC-029420-A	
2. NAME OF OPERATOR The Wiser Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 2568 Hobbs, New Mexico 88241		7. UNIT AGREEMENT NAME Skelly Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1303' FNL & 2606' FWL Unit C		8. API WELL NO. 30-015-28965	
		9. WELL NO. 181	
		10. FIELD AND POOL, OR WILDCAT Grayburg Jackson 7-Rivers QN GB SA	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 15-T17S-R31E	
14. PERMIT NO	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3863' G.L.	12. COUNTY OR PARISH Eddy County	13. STATE NM

16. Check Appropriate Box to indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☒

(Other) Temporary Abandon

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

11/03/03 MIRU Eunice Well Service. ND WH. RU BOP. RIH w/5-1/2" CIBP setting tool, 2-7/8" x 4' PS, & 109 jts. 2-7/8" tbg. to 3300'. Set CIBP. Circulate 75 bbls. pkr. fluid. Test casing to 500 PSI. (Copy of pressure chart attached, original to NMOCD). Performed by Nick Jimenez with Gandy Corporation/witnessed by Don Early BLM Carlsbad Office. POH. LD 2-7/8" tbg., 2-7/8" x 4' PS & setting tool. ND BOP. NU WH. RDMO. Well is temporary abandon.

TA APPROVED FOR 12 MONTH PERIOD
ENDING 11/31/04

Accepted for record - NMOCD

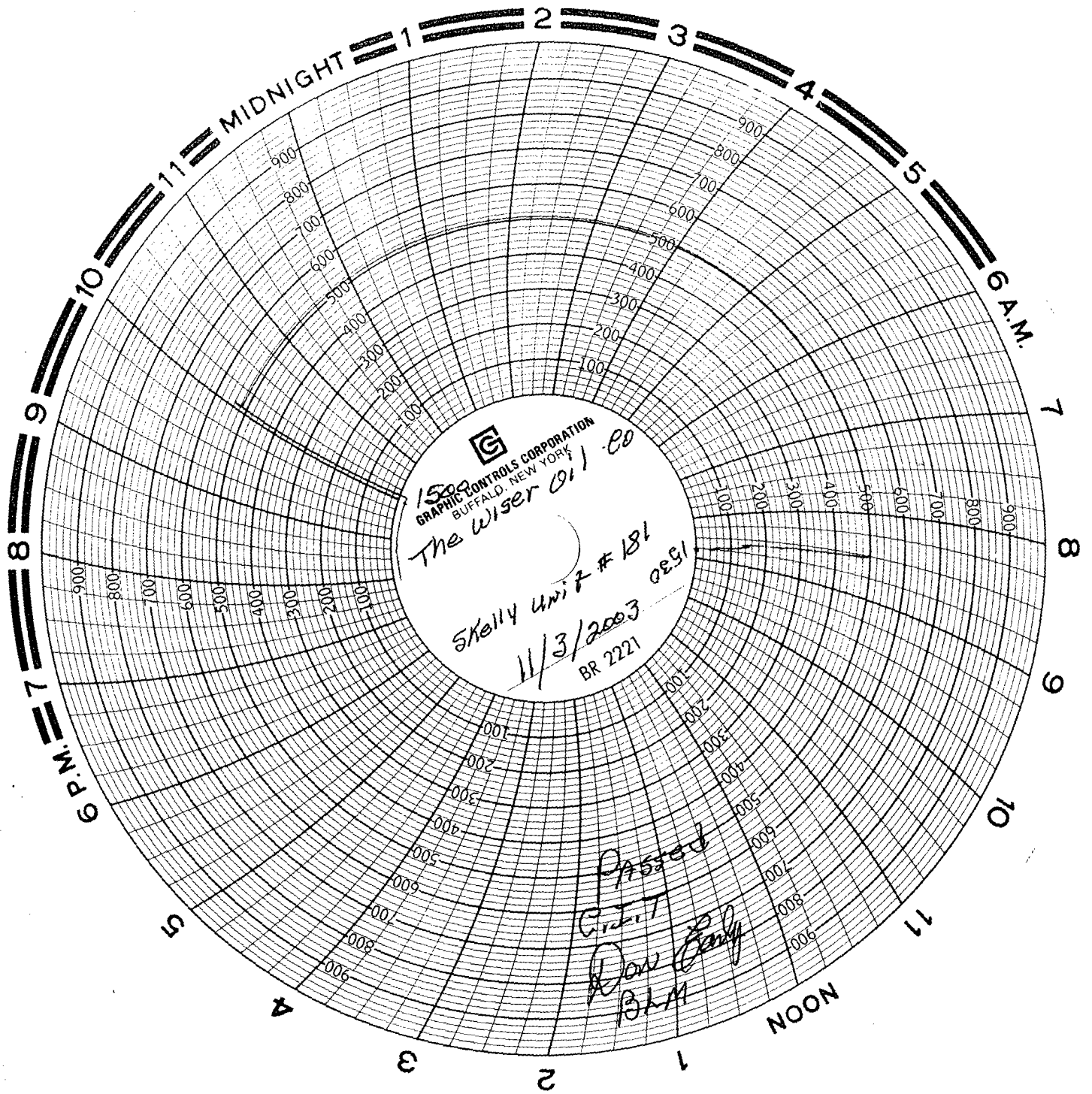
18. I hereby certify that the foregoing is true and correct.

SIGNED Mary Jo Turner TITLE Production Tech II DATE December 29, 2003

(This space for Federal or State office use)

APPROVED BY /s/ Joe G. Lara TITLE Pet. Engr DATE 4/13/04
CONDITIONS OF APPROVAL, IF ANY:

*See Instruction On Reverse Side



RECEIVED
APR 15 2004
OEB-ARTESIA