## OCD ARTESIA

| SUBMIT IN TRIPLICATE  1. Type of Well  Oil  Well  Other  Pogo Producing Company  3. Address and Telephone No.  Use "APPLICATION FOR PERMIT-" for such proposals  7. If Unit or CA, Agreement Designation  RECEIVED  8. Well Name and No.  Patton 18 Federal #2  9. API Well No.  30-015-32791  | Form 3160-5<br>(June 1990)  | DEPARTMEN                                    | TED STATES IT OF THE INTERIOR                       | FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 |
|--|---|--|---|---|
| SUNDRY NOTICES AND REPORTS ON WELLS  On not use this form for proposals to drill or to deeper or reentry to a different reservoir.  SUBMIT IN TRIPLICATE  1. Type or Well  SUBMIT IN TRIPLICATE  1. Type or Well  Submit on the Name and No.  PAR 1 4 7004  2. Name of Operator  POCD-ARTESIA  3. Address and Telephone No.  P. O. Rox 10340, Midland, TX 79702-7340  4. Location of Well (Poclage, Sec., T. R. M., or Survey Description)  330¹ FNL & 330¹ FEL, Section 18, T24S, R31E  12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF SUBMISSION  TYPE OF SUBMISSION  Subsequent Report  Pugging Back  Subsequent Report  Pugging Back  Subsequent Report  Pugging Back  APPROVED FOR Company to the Name and No.  Pogo Producing Company state at pertinet details, and give pertinent detea, including setimated date of starting any proposed work. If well is decolorably detect, give subsurface locations and measured and true verifical despits for all mandations and zones pertinent to the vertical despits for all mandations and zones pertinent to the Name and zones pertinent to the vertical despits for all mandations and zones pertinent to the Name and zones pertinent to the vertical despits for all mandations and zones pertinent to the Name and zones pertinent to the vertical despits for all mandations and zones pertinent to the Name and zones pertinent to |   | BUREAU OF                                    | LAND MANAGEMENT                                     |   |
| Submit in triple of Well   Gas   Well   Other   APR 1 4 7004   S. Well Name and No.   Patton 1 8 Federal #2   Apr 1 4 7004   S. Well Name and No.   Patton 1 8 Federal #2   Apr 1 4 7004   Patton 1 8 Federal #2   Apr 1 4 7004   S. Well Name and No.   Patton 1 8 Federal #2   Apr 1 4 7004   S. Well Name and No.   Patton 1 8 Federal #2   Apr 1 4 7004   S. Well Name and No.   Patton 1 8 Federal #2   Apr 1 4 7004   S. Well Name and No.   Patton 1 8 Federal #2   Apr 1 4 7004   S. Well Name and No.   Patton 1 8 Federal #2   Apr 1 4 7004   S. Well Name and No.   Patton 1 8 Federal #2   Apr 1 4 7004   S. Well Name and No.   Patton 1 8 Federal #2   Apr 1 4 7004   S. Well Name and No.   Patton 1 8 Federal #2   Apr 1 4 7004   S. Well Name and No.   Patton 1 8 Federal #2   Apr 1 4 7004   S. Well Name and No.   Patton 1 8 Federal #2   Apr 1 4 7004   S. Well Name and No.   Patton 1 8 Federal #2   Apr 1 4 7004   S. Well Name and No.   Patton 1 8 Federal #2   Apr 1 4 7004   S. Well Name and No.   Patton 1 8 Federal #2   Apr 1 5 7 7 9 7 9 7 9 7 9 7 9 7 9 7 9 7 9 7 9   | Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. |  |   |   |
| 1. Type of Well   Well   Other   APR 1 4 2004   S. Well Name and No.   Patton 18 Federal #2   Pago Producting Company   OCD-ARTESIA   G. APIWell Name and No.   Patton 18 Federal #2   G. APIWell State   G. APIWell Name and No.   Patton 18 Federal #2   G. APIWell State   G. APIWell Sta |   | SUBMIT                                       | IN TRIPLICATE RECEIVED                              | 7. If Unit or CA, Agreement Designation                           |
| New   Other   Well   Other   APR 1 4 7004   Patton 18 Federal #2     | Oil   | Gas  | , . <u>_</u> .                                      | C Mol Norse and Ma  |
| Pogo Producing Company 3. Address and Telephone No. 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 4. Location of Well (Footage, Sec., T., |   |  | APR 1 4 2004  | ·   |
| 3. Address and Telephone No. 30-015-32791  P   | •   |  | OCD-ARTESIA   | <del> </del>  |
| 4. Location of Well (Footage, Sec. T., R. M., or Survey Description)  330 ' FNL & 330 ' FEL, Section 18, T24S, R31E  12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION    Notice of Intent  | 3. Address and  | Telephone No.                                |   |   |
| 330 FNL & 330 FEL, Section 18, T24S, R31E  12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION  My Notice of Intent Subsequent Report Subsequent Subsequent Report Subsequent Report Subsequent Report  | P_0_  | Box 10340, Midland, TX                       | 79702-7340 432-685-8100                             | 10. Field and Pool, or Exploratory Area                           |
| 230 ' FNL & 330 ' FEL , Section 18, T24S , R31E    Eddy County, NM   | 4. Location of W  | ell (Footage, Sec., T., R., M., or Survey De | scription)  |   |
| Eddy County, NM  | 2221 5  |  | 10 TO46 P215  | 11. County or Parish, State                                       |
| 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION    Abandonment  | 330. 1  | NL & 330' FEL, Section                       | 18, 1245, R31E                                      | Eddy County, NM   |
| TYPE OF SUBMISSION  TYPE OF ACTION    Notice of Intent   | 12. C   | HECK APPROPRIATE BOX(s                       | ) TO INDICATE NATURE OF NOTICE, REPORT, C           |   |
| Subsequent Report     Plugging Back   Non-Routine Fracturing   Water Shut-Off   Casing Repair   Water Shut-Off   Conversion to Injection   Dispose Water   Non-Routine Fracturing   Conversion to Injection   Non-Routine Fracturing   Conversion to Injection   Dispose Water   Non-Routine Fracturing   Non-Routine Fracturing   Conversion to Injection    |   |  |   |   |
| Subsequent Report     Plugging Back   Non-Routine Fracturing   Water Shut-Off   Casing Repair   Water Shut-Off   Conversion to Injection   Dispose Water   Non-Routine Fracturing   Conversion to Injection   Non-Routine Fracturing   Conversion to Injection   Dispose Water   Non-Routine Fracturing   Non-Routine Fracturing   Conversion to Injection    | <u> </u>  | Notice of Intent                             | Abandonment   | Change of Plans   |
| Casing Repair   Water Shut-Off   Conversion to Injection   Aftering Casing   Conversion to Injection   Dispose Water   Dispose Water   Proposed or Completed Operations (Clearly state all pertinet details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markders and zones pertinent to this work.)*  Pogo Producing Company respectfully request an extension for the approved APD on the above captioned well. We expect to include this well in our drilling schedule this year.  Approved FOR 12 MONTH PERIOD ENDING  | _   |  | Recompletion  |   |
| Final Abandonment Notice   Altering Casing   Conversion to Injection   Dispose Water   Dispose Water   Dispose Water   Check Report near a multiple compilation or Recompletion or Recompletion Report and Log Brm.)  13. Describe Proposed or Completed Operations (Clearly state all pertinet details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markders and zones pertinent to this work.)*  Pogo Producing Company respectfully request an extension for the approved APD on the above captioned well. We expect to include this well in our drilling schedule this year.  APPROVED FOR 12 MONTH PERIOD ENDLING 51.1055  14. I hereby certify that the foregoing is true and correct Signed 4 Mary 4 Mary 4 Title 5r. Operation Telch Date 03/26/04   |   | Subsequent Report                            | Plugging Back                                       | Non-Routine Fracturing  |
| Pogo Producing Company respectfully request an extension for the approved APD on the above captioned well. We expect to include this well in our drilling schedule this year.  14. I hereby cerlifty that the foregoing is true and correct Signed   17. Describe Proposed or Completed Operations (Clearly state all pertinet details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markders and zones pertinent to this work.)*  Pogo Producing Company respectfully request an extension for the approved APD on the above captioned well. We expect to include this well in our drilling schedule this year.  Approved For 12 Month Period Ending 51.105  | _   | <b>-</b>                                     | l   |   |
| Pogo Producing Company respectfully request an extension for the approved APD on the above captioned well. We expect to include this well in our drilling schedule this year.  14. I hereby certify that the foregoing is true and correct Signed  Title  Sr. Operation Telch  Date  03/26/04  | L   | ] Final Abandonment Notice                   |   | Conversion to Injection   |
| 13. Describe Proposed or Completed Operations (Clearly state all pertinet details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markders and zones pertinent to this work.)*  Pogo Producing Company respectfully request an extension for the approved APD on the above captioned well. We expect to include this well in our drilling schedule this year.  APPROVED FOR 12 MONTH PERIOD ENDLING 51,1055   |   |  | X Other EXTEND APD                                  | •   |
| Pogo Producing Company respectfully request an extension for the approved APD on the above captioned well. We expect to include this well in our drilling schedule this year.  APPROVED FOR 12 MONTH PERIOD ENDING 51105  14. I hereby certify that the foregoing is true and correct Signed APD on the above Title Sr. Operation Telch Date 03/26/04  |   |  |   | Completion or Recompletion Report and Log form.)                  |
| 14. I hereby certify that the foregoing is true and correct  Signed Since Date 03/26/04  |   | Pogo Producing Company res                   | pectfully request an extension for the approved API |   |
| 14. I hereby certify that the foregoing is true and correct  Signed Signed O3/26/04  |   |  |   |   |
| signed Star White Sr. Operation Telch Date 03/26/04  |   |  | APPROVED FOR ENDIING                                | N 12 MONTH PERIOD   |
| signed Star White Sr. Operation Telch Date 03/26/04  |   |  | · · · · · · · · · · · · · · · · · · ·               |   |
|  | /   | the foregoing is true and correct            | τια Sr. Operation <b>Te</b> ch                      | Date 03/26/04   |

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Approved by Conditions of approval, if any:

/s/ Joe G. Lara

FIELD MANAGER

4112104