

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
WELL API NO. 30-015-32998				5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
State Oil & Gas Lease No. 648-145				RECEIVED HINT 15 STATE APR 12 2004 OCD-ARTESIA	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____			7. Lease Name or Unit Agreement Name		
b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER					
2. Name of Operator MARBOB ENERGY CORPORATION			8. Well No. 1		
3. Address of Operator PO BOX 227, ARTESIA, NM 88211-0227			9. Pool name or Wildcat MILLMAN; MORROW, SOUTH (GAS)		
4. Well Location Unit Letter E : 1650 Feet From The NORTH Line and 990 Feet From The WEST Line Section 15 Township 19S Range 28E NMPM EDDY County					
10. Date Spudded 12/13/03		11. Date T.D. Reached 1/21/04		12. Date Compl. (Ready to Prod.) 2/5/04	
13. Elevations (DF& RKB, RT, GR, etc.) 3503' GL		14. Elev. Casinghead			
15. Total Depth 11480'		16. Plug Back T.D. 11040'		17. If Multiple Compl. How Many Zones?	
18. Intervals Drilled By		Rotary Tools 0 - 11480'		Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 10952' - 10982' (151 SHOTS)				20. Was Directional Survey Made NO	
21. Type Electric and Other Logs Run DLL, CSNG				22. Was Well Cored NO	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET	
13 3/8"		48#		400'	
9 5/8"		36#		2515'	
5 1/2"		17#		11480'	
24. LINER RECORD					
SIZE		TOP		BOTTOM	
25. TUBING RECORD					
SIZE		DEPTH SET		PACKER SET	
2 3/8"		10863'			
26. Perforation record (interval, size, and number)					
11048' - 11155' (192 SHOTS)					
10952' - 10982' (151 SHOTS)					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
11048'-11155'		ACDZ W/ 2250 GAL ACID			
10952'-10982'		ACDZ W/ 1500 GAL CLAY SAFE H			
28. PRODUCTION					
Date First Production 4/3/04		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING			Well Status (Prod. or Shut-in) PROD
Date of Test 4/6/04		Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 5
					Gas - MCF 631
					Water - Bbl. 47
					Gas - Oil Ratio
Flow Tubing Press.		Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF
					Water - Bbl.
					Oil Gravity - API - (Corr.)
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD					Test Witnessed By SHANE GRAY
30. List Attachments LOGS, DEVIATION SURVEY					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature 		Printed Name DIANA J. CANNON Title PRODUCTION ANALYST Date 4/9/04			
E-mail Address production@marbob.com					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy		T. Canyon	T. Ojo Alamo		T. Penn. "B"
T. Salt		T. Strawn 9817'	T. Kirtland-Fruitland		T. Penn. "C"
B. Salt		T. Atoka 10242'	T. Pictured Cliffs		T. Penn. "D"
T. Yates		T. Miss	T. Cliff House		T. Leadville
T. 7 Rivers	1134'	T. Devonian	T. Menefee		T. Madison
T. Queen	1642'	T. Silurian	T. Point Lookout		T. Elbert
T. Grayburg		T. Montoya	T. Mancos		T. McCracken
T. San Andres	2446'	T. Simpson	T. Gallup		T. Ignacio Otzte
T. Glorieta		T. McKee	Base Greenhorn		T. Granite
T. Paddock		T. Ellenburger	T. Dakota		T.
T. Blinebry		T. Gr. Wash	T. Morrison		T.
T. Tubb		T. Delaware Sand	T. Todilto		T.
T. Drinkard		T. Bone Springs 3080'	T. Entrada		T.
T. Abo		T. RUSTLER 164'	T. Wingate		T.
T. Wolfcamp	8738'	T. BOWERS 1471'	T. Chinle		T.
T. Penn		T.	T. Permian		T.
T. Cisco (Bough C)		T.	T. Penn "A"		T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

OPERATOR: Marbob Energy Company
WELL/LEASE: Hint 15 Fed Com #1
COUNTY: Eddy County, NM

FEB 06 2004

STATE OF NEW MEXICO
DEVIATION REPORT

<u>Depth</u>	<u>Deviation</u>	<u>Depth</u>	<u>Deviation</u>
352	1/4	8638	3/4
814	1	8638	3/4
1310	3/4	9108	1 1/4
1698	1	9608	2 3/4
2196	1	9699	2 3/4
2971	1/2	9793	2 1/2
3445	1	9884	2
3941	1/2	10130	1 3/4
4413	3/4	10255	1 3/4
4568	1	10410	1 1/2
4791	1/2	10656	1 1/4
4979	3/4	10968	1 1/2
5459	3/4		
5840	3/4		
5904	1		
6057	0		
6277	1/2		
6449	3/4		
6714	3/4		
6904	3/4		
7117	3/4		
7614	1/2		
8117	3/4		
8608	0		

RECEIVED

APR 12 2004

OCB-ARTESIA

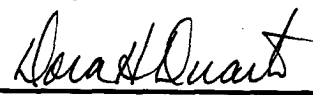
By: 

M. Leroy Peterson

STATE OF TEXAS
COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on
this 4th day of February, 2004 by M. Leroy Peterson of Patriot
Drilling, LLC.

My Commission Expires: 5/29/2005


Dora H. Duarte

Notary Public for Midland County, Texas

