Form 3160-4 (September 2001)

UNITED STATES N.M. DIV-Dist. 2 DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT 301 W. Grand Avenue

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2004

	WE	LL COI	MPLET	ION OR R	ECOMPLE	TION R	EPØŘŤ	AND L	-06 ^{//}	38210	5. I NM-1		Serial No.			
la. Type o	f Well f Completi			-	Dry Oth		n 🗖 Plu	g Back	☐ Diff.	Resvr	6. I	f India	n, Allotte	e or Tribe N	lame	
o. 13pc o	Completi		Other _			Deepe.		.8			7. t	Unit or	CA Agree	ement Nam	e and No.	
2. Name o	of Operator		Other _								<u> </u>					
	•		1744										Name and			
Mewbourne Oil Company 14744 3. Address 3a. Phone No. (include area code)										<u> </u>		Federal Co	m#1			
PO Box 5270 Hobbs, NM 88240 505-393-5905										9. API Well No. 30-015-33169						
4. Location	of Well (Report lo	cation cle	early and in ac	cordance with	Federal re	equirements)*	RECE	EIVED				r Explorato	ry	
At sur	face 15	00' FSL &	. 1260' FE	EL Unit I							i i	n Flat M				
At surface 1500' FSL & 1260' FEL Unit I APR 1 9 2004											11. Sec., T., R., M., on Block and Survey					
At top	prod. inter	val report	ed below	same				•	96b-A	RTESI	A	or Are	Sec 1-12	21S-R27E		
At tota	al depth s	ame									12. County or Parish 13. State					
14. Date	<u> </u>		15 0	Date T.D. Reac	had		16 Date Co	····					Eddy County NM			
14. Date	Spudded		13. L	Jaic 1.D. Reac	neu		16. Date Completed 17. Elevations (DF, RKB, RT, GL)*□ D&A)L)			
01/19/04			03/01	/04							3192	'GL				
18. Total		I D 11910 VD	0'	19. 1	Plug Back T.D	D.: MD 118 TVD					ng Set: MD NA TVD					
21. Type E			hanical L	ogs Run (Subr	nit copy of eacl				22 Was	well cored	? 🔽			(Submit an	alveis)	
				•	10	,				DST run?						
	icro, DN w								Direc	tional Surv	ey? 🔽	No	☐ Yes	(Submit co	oy)	
23. Casing	and Line	r Record	(Report al	l strings set in	well)	1 2:		I 37	c C1 0. I							
Hole Size	Size/Gr	ade Wt	i. (#/ft.)	Top (MD)	Bottom (MI		Cementer Depth		of Sks. & Slurry Vo of Cement (BBL)			Cement Top*		Amount Pulled		
17 1/2	13 3/8 1		48	0	442'				00 C	176			face		A	
12 1/4	8 5/8 J		32	0	2630'		200.		00 C				face	NA NA		
8 3/4	5 1/2 N	180	17	0	11910'		8884'		650-H	252	173					
	 					2nd 1200-H				232	4000		NA NA			
	 															
24. Tubing	Record															
Size	Depth	Set (MD)) Packer	r Depth (MD)	Size	Depth	Set (MD)	Packer D	epth (MD)	Size		Depth	Set (MD)	Packer D	epth (MD)	
2 7/8		0993'		10981'												
25. Produc				mon	D - 44		Perforation			3: I 3	Y- YY-			Deef Chate		
Formation TOP Bottom							Perforated Interval				No. Ho	32		Perf. Status		
A) Morrow 11530 ¹ B)					11538'		8'			0.24	32			open		
C)	· .														 	
D)																
			Cement S	queeze, Etc.												
I	Depth Inter	val					A	mount an	d Type of N	faterial						
					· · · · · · · · · · · · · · · · · · ·											
			- 						· · · · · · · · · · · · · · · · · · ·						 	
									<u> </u>			·				
28. Produc	ction - Inte	rval A														
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL		Water BBL	Oil Grav Corr. AP		Gas Gravity	A Rroduc	476	#YGEC	R RE	CORD		
03/13/04	03/15/04	24	- I loudel	12	1149	0	i	54	0.620	1 1		010				
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas: Oil		Well Status	, , , , , , , , , , , , , , , , , , , 	6			1 1		
Size	Flgw. SI	Press	Rate	BBL	1	BBL	Ratio				APR	1 4	2004			
14/64 28a. Produ	1600	0 rval B		12	1149	0	1 9:	5750	Producii	18		· · · · · ·				
Date First	Test	Hours	Test	Oil		Water	Oil Grav	ity	Gas	Produc	tion Met	a6q⊡ ∨ ∟	2VAL			
Produced										TROLEUM ENGINEER						
Choke	Tbg. Press.	Call	24 Hr.	Oil	Gas	Water	Gas: Oil		Well Statu	<u> </u>						
Size	Flwg.	Press	Rate	BBL	MCF	BBL	Ratio			-						
1	-	1	_	▶ 1	1 !		1		1							

	ction - Inter	val C										
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method			
Choke Size	Tbg Press Flwg. Sl	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	us			
28c. Produc	tion - Inter	val D	1			<u>.</u>						
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity				
Choke Size	Thg Press Flwg. SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	Welf Status			
29. Disposi	tion of Gas	(Sold use	d for fuel, v	ented, etc.))	.		•				
30. Summa	rv of Poro	ıs Zones (1	nclude Aqu	ifers):				31 Formati	on (Log) Markers			
Show tests, i	all importa	ant zones o	of porosity a	and conten	ts thereof: (time tool o	Cored interva ben, flowing	als and all drill-ster and shut-in pressure	n l	on (Log) Markets			
Formation Top			Bottom		Descr	iptions, Cont	tents, etc.		Name Top Meas. I			
Capitan Reef 1160										Model 2 open		
Delaware		2858		·								
Bone S	Spring	5474										
Wolfc	amp	9022										
Stra	wn	10258										
Ato	ka	10726										
Morr	Morrow 11220											
Barn	ett	11678										
TI)	11910										
			:									
			·									
32. Additio	onal remark	cs (include	plugging pr	ocedure):								
					 					*, *** *		
33. Circle 6							4					
			gs (1 full se			Geologic Rep	_	-	Directional Survey			
5 Sun	dry Notice	for pluggir	ng and ceme	nt verificat	ion 6 (Core Analysis	s 7Other:	Deviation Report	and C104			
34. I hereb	y certify th	at the fore	going and at	tached info	ormation is c	omplete and	correct as determine	ed from all avails	able records (see attached instru	uctions)*		
Name ((please prii	nt) NM Y	oung				Title_Hobbs	District Manger				
Signatı	ıre	4 .1	nih.				Date 04/13/	04				
Title 10 III	S C Santi-	1001	7	I C C C	1212	1	for any person less		6.11			

OPERATOR:

MEWBOURNE OIL CO.

WELL/LEASE:

ESPERANZA 1 FED. COM. 1

COUNTY:

EDDY

STATE OF NEW MEXICO DEVIATION REPORT

047-0025

311.00 C	DEVIATION				

197	1/2	7,599	1 3/4		
442	3/4	7,821	1 3/4		
675	1/2	8,074	3/4		
927	3/4	8,456	2 3/4		
1,153	1 3/4	8,615	2 1/4		
1,185	1 1/4	8,741	2 1/4		
1,504	1	8,869	1 3/4		
1,759	3/4	8,995	2		
1,982	1	9,170	2 1/4		
2,236	3/4	9,247	2 1/4		
2,630	3/4	9,373	2 3/4		
3,130	3/4	9,497	3		
3,608	1	9,621	2 3/4		
4,083	1 1/2	9,749	2		
4,583	1 1/2	9,875	1		
5,066	1 1/2	10,002	1 1/2		
5,541	1 1/2	10,125	1 1/2		
6,019	1 3/4	10,358	3/4		
6,177	1 3/4	10,597	1 1/2		
6,271	2	11,097	1 . 1.		
6,367	1 3/4	11,489	1 👌 :		
6,492	1 3/4	11,910	1 11 5		
6,619	2 1/2				
6,779	2 1/2		The state of the s		
6,872	2 3/4				
7,000	2 3/4		RECEIVED		
7,127	2 1/4				
7,221	2 1/4	•	APR 1 4 2004		
7,347	2		OPD-ARTESIA		
7,472	2		OOD-AITESIA		

STATE OF TEXAS

COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on this 5th day of March, 2004, by

Steve Moore on behalf of Patterson-UTI Drilling Company LP, LLLP.

Notary Public for Midland County, Te

My Commission Expires: 4/08/2007

