District I

PO Box 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

l.	heco, Santa Fe, NM 8 REQUE	ST FOR AL		BLE AND AU	THORIZA	TION TO	TRAN:			
¹ Operator name and Address Chi Operating, Inc. P.O. Box 1799 Midland, Texas 79702							20GRID Number 004378			
							 ,	3Reason for Filing Code		
							NW			
4API Number 33380			₅Pool Name Benson; Delav			elaware		97083 EPOOl Code		
	27108	-	Mı			eral		eWell Number #4		
il	10Surface Loca	·				,	(r	
Ul or lot no.	12	Township 19S	Range 30E	Lot Idn	Feet from the	North/South>Line		East/West line WEST	County EDDY	
UI or lot no.	11Bottom Hole Section	Township	Range	Lot Idn	Feet from the	North/South Line	eet from th	East/West line	County	
12Lse Code	13Producing Method	d Code	14Gas Coni 2/26/20	nection Date	15C-129 Pe	rmit Number	16C-12	P Effective Date	17C-129 Expiration Date	
III. Oil an	nd Gas Transpor	rters	2/20/20		<u> </u>		L		L	
18Transporter OGRID		19Transporter Name and Address			20POD 21O/G		22POD ULSTR Location and Description			
15694		NAVAJO				7.0.7.0.0	0			
		Artesia, N.M.			100	diges.				
132231	Market Mahasa Canada (C.C.) Salambilian (C.E.) (Salambilian (C.E.)	Duke Energy Field Services			van Stands Hansen and A		G	ļ		
		P.O. Box 50020 Midland, Tx. 79710-0020					RECEIVED			
							APR 0 % 2004			
								OCD-A	RTESIA	
	- 1									
IV. Prod	uced Water	<u> </u>			24POD ULS	TR Location and	Descriptio	n		
						Location	·			
	Completion Dat			oz TD				29Perforations	30DHC, DC, MC	
25Spud 1/21/2004		26Ready Date 2/26/2004		27TD 5526'	'	28PBTD 5484'		5030-45';5010-16'	30DHC, DC, MC	
	31Hole Size			32Casing & Tubing		ззДерт			34Sacks Cement	
	12 1/4" 8 3/4"			9 5/8" J55				450sxs; Circ 300sxs 1stg 400sxs Circ 63sxs		
	8 3/4		5 1/2" J55			17# 5526'		2stg 650sxs Circ 53sxs		
							DV @ 3921'			
VI. Well	Test Data		<u> </u>							
	35Date New Oil 2/26/2004		Date	37Test D 2/28/2004		38Test Length 24 Hrs		39Tbg. Pressure 50	40Csg. Pressure	
41Choke	Size	420il 201 BO		43Wate	er	44Gas 85 MCF		45AOF	46Test Method Total Flow Method	
47I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete								ONCED (ATION D	n (ICION	
•		-	s is true and co	omplete		1/3/	OIL C	ONSERVATION D	IVISION	
to the best of my tripwiedge and belief. Signature:						Approved By:				
Printed name: Robin Askew						Title:		Westerer.	Signer	
litie:	Regulatory Clerk					Approval Date:			APR 0 8 2004	
Date:	3/31/2004		Phone:	432-685-5	001		****			
slf this is a char	nge of operator fill in th	e OGRID number	and name of the			<u> </u>		· · · · · · · · · · · · · · · · · · ·		
1	Previous Operator S	ignature				Printed Nam	ne	Title		