Form 3160-4 (August 1999) UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 200

					IF LAND M.						}	1	Expires: No	o. 10 ovemt	04-0137 per 30, 2000
	W	ELL CO	MPLET	TION OR	RECOMP	LETION	REPOR	T AND	LOG				ase Serial N		
							<del></del>				_		M 1606		
1a. Type of Well Oil Well K Gas Well Dry Other b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.								(	6. If Indian, Allottee or Tribe Name						
b. Тур	e of Comple	etion:	∭ Ne	w Well	Work Over	Dec	epen 🔲 P	lug Back	Diff.	f. Resvr,.	_				<del></del>
			Other _									7. Un	it or CA Ag	reem	ent Name and No.
2. Nam	e of Operat	lor													
Cł	iesapea	ake Op	eratin	ng, Inc.	•					÷	- 1		ase Name ar		
3. Address P.O. Box 18496  3a. Phone No. (include area code)										Coyote Federal 5 9. API Well No.					
Oklahoma City, OK 73154-0496 (405) 848-8000								1	30-005-63580						
4. Loca	ation of We	ll (Report	location ci	learly and in	accordance w	ith Federa	il requiremen	(s)*					ld and Pool		volomin
Δ1 61	urface NV	I SE S	ec 1-8	3S-24E				RE	CEIVE	ט	1				•
Al Si				1980' FI	EL			غرمو	9 1 7 20	nΔ	1	<ol> <li>Sec</li> </ol>	T R M	on F	Abo (Gas)
At to	op prod. inte	erval repor	ted below									Sur	vey or Area	Se	c 1-8S-24E
					Same			OCE	)-ARTI	ESIA	12	2. Co	unty or Pari	sh	13. State
	otal depth				Same		17.						ves Co		NM
14. Date	Spudded		15. 1	Date T.D. Rea	ched		16. Date 0	-		4 n Dun 3	17	7. Ele	vations (DF	, RK	B, RT, GL)*
10	0/01/03	3	10	0/12/03			"	OCAL 4	$\Omega$ Ready $01/21$	10 Proa. /04	- 1	GL:	3681 <b>'</b>		
18. Tota	l Depth:	MD 4	000'	19.	Plug Back T.	D.: MD	3947'		20. Dep	th Bridge	Plug Set	· N	(D		<del></del>
	•	rvd 4	000'	} ·	•	TVI	3947		20.	di Dinge	r iug oci	T	VD NA		
21. Type	Electric &	Other Me	chanical L	ogs Run (Sut	omit copy of e	ach)			22. Wa	s well con	d? 🔇	No (	Yes (St	ubmit	analysis)
	Z-D, CNI	-							Wa	s DST run	? 🗓	No [	Yes (Su	bmit ı	eport)
	J,ML,GF						<del></del>		Dir	ectional Si	irvey?	N ED	0 🔲 Ye	s (Sub	mit copy)
23. Casi	ng and Line	r Record (	Report all	strings set in	well)	Tou	C	No.	of Sks. &	1				,	
Hole Siz	e Size/G	rade W	t. (#/ft.)	Top (MD)	Bottom (1	ND) Sta	ge Cementer Depth		of Cement	Slurry (BB		Cem	ent Top*		Amount Pulled
17-1/2	13-3/	8 H40	48#	0	501'		•	1801	nivo	244		Sur	f	<del> </del>	
1/1/2	13.31	0 1140	40"	<u> </u>	1 301			280 1		244		Sur	<u> </u>		
	1								C1. C	<del> </del>					<del></del>
12-1/4	8-5/8	J55	24#	0	1,53	0'			(-ixo l	290		Sur	f		
								550 I						l	
	3 4-1/	<u>'2 J 55</u>	11.6	<del> </del> 0	3,99	7 -		450	С	60		303	4		
24. Tubi					r			<del></del>		<del></del>					
Size	Depti	h Set (MD		Depth (MD)	Size	Del	oth Set (MD)	Packer I	Depth (MD	) Si	ze	Dep	th Set (MD	) P	acker Depth (MD)
None 25 Produ	icing Interv	alc	NA	<del></del>	L	26	Perforation	Perord		1		┸			
	Formatic			Тор	Bottom		Perforated			Size	No. H	oles	<del></del>	Dorf	Status
A) Abo "B"					30	3528-3599			42"	`		<del></del>		Siatus	
B)	<u>, o</u>					-   -	20-3373	<del></del>	10.	12			Open		
C)								<del></del>							
D)															
			Cement Se	queeze, Etc.											
	Depth Inter	val							d Type of						
<u>3528'</u>	<u>-99'</u>				/1500 g										
<del></del>						inear	Foam Pa	d & 4	5,000	gal 6	5Q 1:	inea	r foam	W/.	L50,120#
			1 20	1/40 Bro	wn Sand		<del></del>								
28. Produ	ction - Inte	rval A													
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Grav		Gas	Prod	luction M	ethod			
Produced	Date	Tested 24	Productio	1	MCF	BBL	Corr. AP	ł	Gravity		Flor:	f			
Choke	The P	Csg.	24 Hr.	Oil	123 Gas	Water	NA Gas : Oil		Well State		Flow:	Liig			
Size Flue Press. Rate BBL MCF BBL Ratio					1										
48/64	SI NA			0	123	4	NA			Produ	cing	<b></b> -			
28a. Produ			T	100	76	Luza	1030		16						
Produced	Test Date	Hours Tested	Test Production	n   Oil n   BBL	Gas MCF	Water BBL	Oil Gravi Corr. AP	iy İ	Gas Gravity	Prod	uction M	ethod			
			<u> </u>	-	1					1					
Choke Size	Tog. Press.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio		Well Statu	ıs					
	Flwg. SI		->	-			1		1						

28b. Produc			- <del>1</del>	T =				<del>-12</del>	16 4 2 4 4 4		
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
Choke Size	Tog. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	II Status		
28c. Produc		rval D		· · · · · · · · · · · · · · · · · · ·	·········	~!					
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status			
29. Dispos	SI sition of Ga	is (Sold, us	ed for fuel,	rented, etc.)	<u>.L</u>			l			
30. Summ	ary of Porc	ous Zones	(Include Aqı	uifers):				31. Formati	ion (Log) Markers		
Show tests, i	all importa	ant zones	of porosity a	and content	s thereof: ( time tool of	Cored interven, flowing	rals and all drill-ster and shut-in pressure	n es			
Form	ation	Тор	Bottom	$\top$	Descr	iptions, Con	tents, etc.		Name	Top Mass Death	
	.10						·			Meas. Depth	
Abo	A	3424	3464	Ga	s Sand			San A	Andres	514	
Abo	- 1	3528	3607	Ga	s Sand			Glori	leta	1276	
Abo	C	3701	3707	Ga	s Sand			Tubb		2727	
								Abo		3396	
										:	
***								ŀ			
Alter and a						•					
	•										
4											
32. Additi	ional remari	ks (include	plugging p	rocedure):							
Manager (											
AL Wes									•		
										ν	
33. Circle	enclosed at	tachments				<del></del>					
<u> -</u>			ogs (1 full se	t maid )	2.0	eologic Rep	oort 3. DST l	Danasi A i	Directional Survey	•	
			ing and cem					0.101		Survey, Schematic	
34. I hereb	y certify th	at the fore	going and a	ttached info	rmation is c	omplete and	correct as determin	ed from all avail	able records (see attached	d instructions)*	
Name	(please prii	nt) An	drew J	• McCa	Lmont		TitleA	sset Mana	ager		
Signature august Malt Date 02/04/04											
Title 18 U.	S.C. Section	on 1001 ar	d Title 43 U	J.S.C. Secti	<u>/</u> on 1212, m	ake it a crin	ne for any person ku	nowingly and wi	lifully to make to any de	epartment or agency of the Unite	
States ally	iaise, liciji	ious or frai	udulent state	ments or re	presentation	s as to any r	matter within its juri	sdiction.			