

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-005-63618 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No. VO-5649
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR.		7. Lease Name or Unit Agreement Name Quiniela AXQ State 8. Well No. 3
2. Name of Operator Yates Petroleum Corporation		9. Pool name or Wildcat Foor Ranch Pre-Permian
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210 (505) 748-1471		4. Well Location Unit Letter <u>A</u> : <u>660</u> Feet From The <u>North</u> Line and <u>990</u> Feet From The <u>East</u> Line Section <u>5</u> Township <u>10S</u> Range <u>26E</u> NMPM Chaves County
10. Date Spudded RH 1/21/04 RT 1/30/04	11. Date T.D. Reached 2/22/04	12. Date Compl. (Ready to Prod.) 3/16/04
15. Total Depth 6110'		16. Plug Back T.D. 6064'
17. If Multiple Compl. How Many Zones? _____		18. Intervals Drilled By Rotary Tools 40'-6110' Cable Tools _____
19. Producing Interval(s), of this completion - Top, Bottom, Name 5827'-5852' Silurian		20. Was Directional Survey Made No
21. Type Electric and Other Logs Run Density/Neutron, Hi-Res Laterolog Array, Borehole Compensated Sonic		22. Was Well Cored No
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
20"	Conductor	40'
13-3/8"	48#	1108'
8-5/8"	32#	5055'
5-1/2"	15.5#	6110'
24. LINER RECORD		
SIZE	TOP	BOTTOM
2-7/8"	5755'	5755'
26. Perforation record (interval, size, and number) 5827'-5852' (100)		
25. TUBING RECORD		
SIZE	DEPTH SET	PACKER SET
2-7/8"	5755'	5755'
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED _____ _____ _____		
28. PRODUCTION		
Date First Production 3/17/04	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) Producing
Date of Test 4/12/04	Hours Tested 24 hrs	Choke Size 19/64"
Flow Tubing Press. 1140 psi	Casing Pressure Packer	Calculated 24-Hour Rate
Prod'n For Test Period 0	Oil - Bbl 0	Gas - MCF 3020
Water - Bbl. 0	Gas - Oil Ratio NA	Oil Gravity - API - (Corr.) NA
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		Test Witnessed By Tom Benedict
30. List Attachments Logs and Deviation Survey		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature <u>Tina Huerta</u> Printed Name <u>Tina Huerta</u> Title <u>Regulatory Compliance Supervisor</u> Date <u>April 16, 2004</u> E-mail Address: <u>tinah@ypcnm.com</u>		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B
T. Salt	T. Strawn 5673'	T. Kirtland-Fruitland	T. Penn. "C
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 268'	T. Siluro-Devonian 5730'	T. Point Lookout	T. Elbert
T. Grayburg 685'	T. Montoya	T. Mancos	T. McCracken
T. San Andres 921'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 2017'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	
T. Blinebry	T. Gr. Wash	T. Morrison	
T. Tubb 3555'	T. Delaware Sand	T. Todilto	
T. Drinkard	Penrose 491'	T. Entrada	
T. Abo 4303'	Spear 5321'	T. Wingate	
T. Wolfcamp 4980'	T. Yeso 2129'	T. Chinle	
Wolfcamp B Zone 5070'	Pre-Cambrian 6008'	T. Permian	
T. Cisco 5547'	Chester	T. Penn "A	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

OPERATOR: YATES PETROLEUM CORP.
WELL/LEASE: QUINIELA AXQ STATE 3
COUNTY: CHAVES

049-0027

STATE OF NEW MEXICO
DEVIATION REPORT

379	3/4
625	1 1/4
745	2 1/4
837	2 1/4
902	1 1/2
1,017	2
1,108	2
1,212	1 1/4
1,465	1
1,710	3/4
1,962	1
2,213	3/4
2,464	1/2
2,715	3/4
2,960	1
3,186	1/2
3,687	1 1/4
3,812	3/4
4,061	3/4
4,320	3/4
4,446	3/4
4,571	3/4
4,699	3/4
4,823	3/4
5,013	1 1/4
5,148	1
5,273	1
5,398	1 1/4
5,524	1 1/4
5,651	1 1/4

RECEIVED

APR 20 2004

OCD-ARTESIA

By: Steve Moore

STATE OF TEXAS

COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on this 2nd day of March, 2004, by Steve Moore on behalf of Patterson-UTi Drilling Company LP, LLLP.

Joni D. Hodges
Notary Public for Midland County, Texas

My Commission Expires: 4/08/2007

