

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL API NO.
30-005-63620

5. Indicate Type of Lease
STATE ☒ FEE ☐

State Oil & Gas Lease No.
VA-2026

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____
b. Type of Completion:
NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐
WELL OVER BACK RESVR.

7. Lease Name or Unit Agreement Name

Houston BDH State Com

2. Name of Operator
Yates Petroleum Corporation

8. Well No.
1

3. Address of Operator
105 South Fourth Street, Artesia, NM 88210 (505) 748-1471

9. Pool name or Wildcat
Foor Ranch Wolfcamp Gas

4. Well Location

Unit Letter M : 660 Feet From The South Line and 660 Feet From The West Line

Section 31 Township 9S Range 27E NMPM Chaves County

10. Date Spudded
RH 12/6/03
RT 12/10/03

11. Date T.D. Reached
12/25/03

12. Date Compl. (Ready to Prod.)
2/1/04

13. Elevations (DF& RKB, RT, GR, etc.)
3909'GR
3926'KB

14. Elev. Casinghead

15. Total Depth
6620'

16. Plug Back T.D.
6574'

17. If Multiple Compl. How Many
Zones?

18. Intervals Rotary Tools
Drilled By 40'-6620'

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
5783'-5793' Wolfcamp

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
CNL, Azimuthal Laterolog, Borehole Compensated Sonic, CBL

22. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	Conductor	40'	26"		
11-3/4"	42#	430'	14-3/4"	400 sx	circ
8-5/8"	24#	1165'	11"	500 sx	circ
5-1/2"	17#	6620'	7-7/8"	450 sx	TOC 4250' CBL

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	5702'	5702'

26. Perforation record (interval, size, and number)

5783'-5793' (40)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
5783'-5793' Acidize w/1000g 15% and 60 balls

28. PRODUCTION

Date First Production 2/2/04		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 2/26/04	Hours Tested 24 hrs	Choke Size 28/64"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 826	Water - Bbl. 0	Gas - Oil Ratio NA
Flow Tubing Press. 205 psi	Casing Pressure Packer	Calculated 24- Hour Rate	Oil - Bbl. 0	Gas - MCF 826	Water - Bbl. 0	Oil Gravity - API - (Corr.) NA	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Tom Benedict

30. List Attachments

Logs, Deviation Survey, and Inclination Report

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Tina Huerta Printed. Name Tina Huerta Title Regulatory Compliance Supervisor Date March 4, 2004
E-mail Address tinah@ypcnm.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 6066'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 322'	T. Miss 6221'	T. Cliff House	T. Leadville
T. 7 Rivers 416'	T. Devonian	T. Menefee	T. Madison
T. Queen 838'	T. Siluro-Devonian 6345'	T. Point Lookout	T. Elbert
T. Grayburg 1123'	T. Montoya	T. Mancos	T. McCracken
T. San Andres 1352'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 2432'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	
T. Blinebry	T. Gr. Wash	T. Morrison	
T. Tubb 3983'	T. Delaware Sand	T. Todilto	
T. Drinkard	Penrose 939'	T. Entrada	
T. Abo 4752'	Yeso 2564'	T. Wingate	
T. Wolfcamp 5446'	Spear 5770'	T. Chinle	
T. Wolfcamp B Zone 5539'	Lower Morrow	T. Permian	
T. Cisco 5962'	Upper Penn	T. Penn "A"	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

OPERATOR: YATES PETROLEUM CORP.
WELL/LEASE: HOUSTON BDH ST. COM. 1
COUNTY: CHAVES

049-0025

STATE OF NEW MEXICO
DEVIATION REPORT

200	1/2
411	1
700	3/4
914	1
1,151	2
1,395	3/4
1,644	1/2
1,862	1/2
2,112	1
2,361	1/4
2,610	1/2
3,110	1
3,359	1
3,610	3/4
3,859	1/4
4,147	1/4
4,397	1/4
4,623	1/2
4,874	1/4
5,124	1
5,377	2
5,502	2
5,631	1 3/4
5,757	2
5,883	2
6,009	2 3/4
6,166	2 3/4
6,286	3 3/4
6,512	3 3/4
6,620	3 3/4

RECEIVED

MAR - 8 2004

OCD-ARTESIA

By: Steve Moore

STATE OF TEXAS

COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on this 5th day of January, 2004, by Steve Moore on behalf of Patterson-UTi Drilling Company LP, LLLP.

Joni D. Hodges
Notary Public for Midland County, Texas

My Commission Expires: 4/08/2007

