

**Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505**

**Submit to Appropriate District Office**  
**5 Copies**

☐ AMENDED REPORT

## I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address Gruy Petroleum Management Co. PO Box 140907 Irving, TX 75014		<sup>2</sup> OGRID Number 162683
		<sup>3</sup> Reason for Filing Code/ Effective Date Request for Gas & Water POD / 07-01-03
<sup>4</sup> API Number 30 - 015-32672	<sup>5</sup> Pool Name White City; Penn	<sup>6</sup> Pool Code 87280
<sup>7</sup> Property Code 32053	<sup>8</sup> Property Name Bradley 14 Federal Com	<sup>9</sup> Well Number 001

## II. <sup>10</sup> Surface Location

Ul or lot no. E	Section 14	Township 24S	Range 26E	Lot.Idn	Feet from the 1650'	North/South Line North	Feet from the 990'	East/West line East	County Eddy
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### **<sup>11</sup> Bottom Hole Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>12</sup> Lse Code	<sup>13</sup> Producing Method Code	<sup>14</sup> Gas Connection Date		<sup>15</sup> C-129 Permit Number		<sup>16</sup> C-129 Effective Date		<sup>17</sup> C-129 Expiration Date	

### III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> POD	<sup>21</sup> O/G	<sup>22</sup> POD ULSTR Location and Description
036785	Duke Energy Field Services			Same as above
	PO Box 201207			
	Houston, TX 77216-1207			
				RECEIVED
				MAR - 5 2004

#### IV. Produced Water

23	POD	24	POD ULSTR Location and Description	UCD ARTESIA
			Same as above	

## V. Well Completion Data

<sup>25</sup> Spud Date 04-17-03	<sup>26</sup> Ready Date 07-19-03	<sup>27</sup> TD 11996'	<sup>28</sup> PBTD 11982'	<sup>29</sup> Perforations 10650' - 11832'	<sup>30</sup> DHC, MC
<sup>31</sup> Hole Size	<sup>32</sup> Casing & Tubing Size	<sup>33</sup> Depth Set	<sup>34</sup> Sacks Cement		
17-1/2"	13-3/8" H-40	426'	490 sx Prem Plus circ 200 sx to pit		
12-1/4"	9-5/8" J-55	3205'	985 sx Interfill C/Prem circ 107 sx to pi		
8-3/4"	5-1/2" N-80	11988'	1935 sx Interfill C/Prem TOC 200'		
	2-3/8"	10600'			

## VI. Well Test Data

<sup>35</sup> Date New Oil N/A	<sup>36</sup> Gas Delivery Date 07-19-03	<sup>37</sup> Test Date 07-25-03	<sup>38</sup> Test Length 24 hours	<sup>39</sup> Tbg. Pressure 2155	<sup>40</sup> Csg. Pressure -0-
<sup>41</sup> Choke Size 48/64	<sup>42</sup> Oil -0-	<sup>43</sup> Water 108	<sup>44</sup> Gas 804	<sup>45</sup> AOF 2.013	<sup>46</sup> Test Method Flowing

<sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: Natalie Krueger  
Printed name: Natalie E. Krueger

**Title:** Production Assistant

E-mail Address: [nkrueger@magnumhunter.com](mailto:nkrueger@magnumhunter.com)

Date: March 2, 2004	Phone: 469-420-2723
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OIL CONSERVATION DIVISION

**Approved by:**

**Title:**

**Approval Date:**

MAR 08 2004 MAR 08 2004