

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMLC067849

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
EAGLE 34 FEDERAL 35

9. API Well No.
30-015-32841

10. Field and Pool, or Exploratory
RED LAKE

11. Sec., T., R., M., or Block and Survey
or Area Sec 23 T17S R27E Mer NMP

12. County or Parish
EDDY

13. State
NM

17. Elevations (DF, KB, RT, GL)*
3543 GL

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

2. Name of Operator
DEVON ENERGY PRODUCTION CO LP

Contact: LINDA GUTHRIE
E-Mail: linda.guthrie@dnv.com

3. Address 20 NORTH BROADWAY, STE 1500
OKLAHOMA CITY, OK 73102

3a. Phone No. (include area code)
Ph: 405.228.8209

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface Sec 23 T17S R27E Mer NMP
SWSW 330FSL 330FWL

At top prod interval reported below

At total depth

14. Date Spudded
01/29/2004

15. Date T.D. Reached
02/05/2004

16. Date Completed
☐ D & A ☒ Ready to Prod.
02/18/2004

18. Total Depth: MD 3518 TVD
19. Plug Back T.D.: MD 3472 TVD
20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
PEX-HALS-HNGS

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	8.625 J55	24.0	0	314		200		0	
7.875	5.500 J55	15.5	0	3518		785		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	3380	2850						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) GLORIETA YESO	2912	3366	2912 TO 3366		44	PRODUCING
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
2912 TO 3366	ACIDIZE W/15% HCL
2912 TO 3366	FRAC W/33,900# LITE PROP 125 14/30 FOLLOWED BY 22,500 # CR4000 16/30 RC

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/19/2004	03/07/2004	24	→	64.0	120.0	325.0			ELECTRIC PUMPING UNIT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	300	150.0	→	64	120	325		POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #29446 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				GRAYBURG SAN ANDRES GLORIETA YESO	1212 1500 2866 2934

32. Additional remarks (include plugging procedure):
 02/11/04 TIH w/112 jts 2 7/8" J55 EUE 8rd tbg
 02/12/04 Perf cg w/44 holes total, 1 JSPF selected between 2912'- 3366'. TOOH, RD wireline, TIH w/92 jts tbg & set pkr @2850.
 02/13/04 Acidize perms w/15% HCl
 02/14/04 Frac w/33,980# Liteprop 125 14/30 followed w/22,500# CR4000 16/30 RC
 02/18/04 TIH w/pump & rods and hang well on.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #29446 Verified by the BLM Well Information System.
For DEVON ENERGY PRODUCTION CO LP, sent to the Carlsbad**

Name (please print) LINDA GUTHRIE Title REGULATORY SPECIALIST

Signature _____ (Electronic Submission) Date 04/08/2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

WELL NAME AND NUMBER Eagle 34 Federal No. 35
LOCATION Section 34, T17S, R27E, Eddy County NM
OPERATOR Devon Energy Production Co., L.P.
DRILLING CONTRACTOR United Drilling, Inc.

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and had conducted deviation tests and obtained the following results:

<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>
<u>1/4° 314'</u>	<u> </u>	<u> </u>
<u>3/4° 790'</u>	<u> </u>	<u> </u>
<u>3/4° 1333'</u>	<u> </u>	<u> </u>
<u>1° 1843'</u>	<u> </u>	<u> </u>
<u>1/4° 2321'</u>	<u> </u>	<u> </u>
<u>1/4° 2807'</u>	<u> </u>	<u> </u>
<u>1° 3348'</u>	<u> </u>	<u> </u>
<u> </u>	<u> </u>	<u> </u>

RECEIVED
APR 12 2004
OCD-ARTESIA

Drilling Contractor United Drilling, Inc.

By: George A. Aho
George A. Aho

Title: Business Manager

Subscribed and sworn to before me this 10th day of February,
2004.

Carlene Martin
Notary Public

My Commission Expires: 1004-04

Chaves New Mexico
County State