District I

1625 N. French Dr., Hobbs, NM 88240

District II

E-mail Address:

4/7/04

Date:

production@marbob.com

(505) 748-3303

1301 W. Grand Avenue, Artesia, NM 88210

## State of New Mexico Energy, Minerals & Natural Resources

Form C-104

Revised June 10, 2003

Submit to Appropriate District Office Oil Conservation Division 1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505 ☐ AMENDED REPORT I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT Operator name and Address
MARBOB ENERGY CORPORATION <sup>2</sup> OGRID Number 14049 PO BOX 227 <sup>3</sup> Reason for Filing Code/ Effective Date NW ARTESIA, NM 88211-0227 <sup>4</sup> API Number <sup>5</sup> Pool Name Pool Code 30 - 0 15 - 32899 RED LAKE; GLORIETA-YESO, NE 96836 Property Code 32598 <sup>8</sup> Property Name <sup>9</sup> Well Number BM STATE II. 10 Surface Location Ul or lot no. | Section | Township Range Lot.Idn Feet from the North/South Line | Feet from the East/West line County 18S 2 27E 2310 SOUTH 2310 WEST **EDDY** 11 Bottom Hole Location UL or lot no. | Section | Township | Range Lot Idn Feet from the North/South line | Feet from the East/West line County 12 Lse Code 13 Producing Method 14 Gas Connection 15 C-129 Permit Number <sup>16</sup> C-129 Effective Date 17 C-129 Expiration Date 3/28/04 S III. Oil and Gas Transporters <sup>20</sup> POD 21 O/G <sup>18</sup> Transporter <sup>19</sup> Transporter Name 22 POD ULSTR Location OGRID and Address and Description BP AMERICA PROD'CO MJ STATE TANK BATTERY 209700 2831052 0 4-2-T18S-R27E 521 SOUTH BOSTON TULSA, OK 74103 BM STATE TANK BATTERY ARCO 1009 G K-2-T18S-R27E PO BOX 1610 MIDLAND, TX 79702-4640 RECEIVED APR 0 8 2004 OCD-ARTESIA IV. Produced Water <sup>24</sup> POD ULSTR Location and Description BM STATE TANK BATTERY K-2-T18S-R27E V. Well Completion Data 25 Spud Date <sup>29</sup> Perforations <sup>30</sup> DHC, MC 26 Ready Date <sup>28</sup> PBTD 38521 3295!-3590! 3/4/04 3/27/04 31 Hole Size 32 Casing & Tubing Size 33 Depth Set 34 Sacks Cement 12 1/4" 8 5/8" 300 SX, CIRC 362 7 7/8" 5 1/2" 3864' 800 SX, CIRC 2 7/8" 3648' VI. Well Test Data 35 Date New Oil 37 Test Date <sup>36</sup> Gas Delivery Date 38 Test Length <sup>39</sup> Tbg. Pressure <sup>40</sup> Csg. Pressure 3/28/04 3/28/04 4/3/04 24 HRS 44 Gas 41 Choke Size <sup>42</sup> Oil 43 Water 45 AOF 46 Test Method 37 <sup>47</sup> I herapy certify that the rules of the Oil Conservation Division have OIL CONSERVATION DIVISION been complied with and that the information given above is true and complete to the best of my knowledge and belief. Sim W. Am Signature: Approved by: District Supervisor Printed name: Title: J. CANNON DIANA Title: Approval Date: APR 0 9 200# PRODUCTION ANALYST