

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised June 10, 2003  WELL API NO. 30-015-33038  5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.
------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------

WELL COMPLETION OR RECOMPLETION REPORT AND LOG						
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____  b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR.			7. Lease Name or Unit Agreement Name  Ribbon BDR  <div style="text-align: center; font-weight: bold; font-size: 1.2em;">RECEIVED</div>			
2. Name of Operator Yates Petroleum Corporation			8. Well No. <span style="float: right;">APR 20 2004</span> 1 <span style="float: right;">OGB-ARTESIA</span>			
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210 (505) 748-1471			9. Pool name or Wildcat Atoka Penn			
4. Well Location  Unit Letter <u>E</u> : <u>1650</u> Feet From The <u>North</u> Line and <u>990</u> Feet From The <u>West</u> Line  Section <u>33</u> Township <u>18S</u> Range <u>26E</u> NMPM <u>Eddy</u> County						
10. Date Spudded RH 12/19/03 RT 12/26/03	11. Date T.D. Reached 1/19/04	12. Date Compl. (Ready to Prod.) 3/3/04	13. Elevations (DF& RKB, RT, GR, etc.) 3388'GR 3405'KB		14. Elev. Casinghead	
15. Total Depth 9488'	16. Plug Back T.D. 9445'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools 40'-9488'	Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 9090'-9176' Morrow					20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run CNL, Hi-Res Laterolog Array, CBL					22. Was Well Cored No	
23. <b>CASING RECORD</b> (Report all strings set in well)						
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	
13-3/8"	48#	550'	17-1/2"	600 sx (circ)		
9-5/8"	36#	1212'	12-1/4"	610 sx (circ)		
5-1/2"	15.5# & 17#	9488'	8-3/4"	2125 sx (circ)		
24. <b>LINER RECORD</b>			25. <b>TUBING RECORD</b>			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	
					2-7/8"	
					8875'	
					8875'	
26. Perforation record (interval, size, and number) 9170'-9176' (37) 9090'-9092' (13) 9122'-9130' (49) 9136'-9152' (97)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
			DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED			
			9170'-9176'      Acidize w/1000g 7-1/2% MSA			
			9090'-9152'      Acidize w/2000g 7-1/2% MSA + 390 BS			
			9090'-9152'      Frac w/1187 bbls total fluid, 89 tons CO2, prop 50,500#			
<b>28 PRODUCTION</b>						
Date First Production 3/4/04		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing	
Date of Test 4/6/04	Hours Tested 24 hrs	Choke Size NA	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 398	Water - Bbl. 3
Flow Tubing Press. 250 psi	Casing Pressure Packer	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 398	Water - Bbl. 3	Oil Gravity - API - (Corr.) NA
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By Buddy Stageberg	
30. List Attachments Logs and Deviation Survey						
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief						
Signature <u>Tina Huerta</u>		Printed Name <u>Tina Huerta</u>		Title <u>Regulatory Compliance Supervisor</u>		Date <u>April 15, 2004</u>
E-mail Address: <u>tinah@ypcnm.com</u>						

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn. "B
T. Salt	T. Strawn	8287'	T. Kirtland-Fruitland	T. Penn. "C
B. Salt	T. Atoka	8814'	T. Pictured Cliffs	T. Penn. "D
T. Yates	T. Miss		T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian		T. Menefee	T. Madison
T. Queen	T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya		T. Mancos	T. McCracken
T. San Andres	T. Simpson	738'	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	2509'	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger		T. Dakota	
T. Blinebry	T. Gr. Wash		T. Morrison	
T. Tubb	T. Delaware Sand		T. Todilto	
T. Drinkard	2 <sup>nd</sup> Bone Spring	3355'	T. Entrada	
T. Abo	3 <sup>rd</sup> Bone Spring	5138'	T. Wingate	
T. Wolfcamp	T. Yeso	6052'	T. Chinle	
Upper Penn	Morrow	7726'	T. Permian	
T. Cisco (Bough C)	Chester	9400'	T. Penn "A	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

OPERATOR: YATES PETROLEUM CORP.  
WELL/LEASE: RIBBON BDR #1  
COUNTY: EDDY

514-0075

STATE OF NEW MEXICO  
DEVIATION REPORT

266	1/2
507	3/4
791	1
1,169	3/4
1,709	3/4
2,205	1/4
2,712	1
3,200	1
3,697	1
4,175	1
4,651	2
4,874	3
4,969	3
5,065	3
5,165	3 1/2
5,286	3 3/4
5,358	3 3/4
5,453	3 1/4
5,549	3
5,770	2 1/4
6,247	1 1/4
6,728	1
7,189	1/4
7,735	3/4
8,044	1
8,248	3/4
8,505	1
8,848	1 1/4
9,105	1 3/4
9,362	2 1/2
9,488	2 1/4

RECEIVED

APR 20 2004

OCD-ARTESIA

By: 

STATE OF TEXAS

COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on this 27th day of January, 2004, by Steve Moore on behalf of Patterson-UTI Drilling Company LP, LLLP.

  
Notary Public for Midland County, Texas

My Commission Expires: 4/08/2007

