

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil Cons.

N.M. DIV-Dist. 2

1501 W. Grand Avenue

Artesia, NM 88210

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2004

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.

NM-0230377-B

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.

Dazed BDZ Federal Com #1

9. API Well No.

30-015-33090

10. Field and Pool, or Exploratory

Cemetery Morrow

11. Sec., T., R., M., on Block and
Survey or Area

Section 3-T21S-R24E

12. County or Parish 13. State

Eddy

New Mexico

17. Elevations (DF, RKB, RT, GL)*

3725'GL 3744'KB

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other

b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other:

2. Name of Operator

Yates Petroleum Corporation

3. Address

105 S. 4th Str., Artesia, NM 88210

3a. Phone No. (include area code)

505-748-1471

RECEIVED

APR 09 2004

OCD-ARTESIA

CONFIDENTIAL

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At Surface 1650'FNL & 660'FWL (Unit E, SWNW)

At top prod. interval reported below

Same as above

At total depth Same as above

14. Date Spudded

RH 1/23/04 RT 1/26/04

15. Date T.D. Reached

2/27/04

16. Date Completed

3/26/04

☐ D & A

☒ Ready to Prod.

18. Total Depth: MD 9950'
TVD NA

19. Plug Back T.D.: MD 9907'
TVD NA

20. Depth Bridge Plug Set: MD NA
TVD NA

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CNL, High Resolution Laterolog Array, CBL, Mechanical
Sidewall Coring Tool Gamma Ray, Fullbore Micro Imager
Gamma Ray

22. Was Well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	State Cementer Depth	No. of Skis & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
26"	20"		Surface	40'		Conductor		Surface	
17-1/2"	13-3/8"	48#	Surface	395'		450 sx		Surface	
12-1/4"	9-5/8"	36#	Surface	3441'		1400 sx		Surface	
8-3/4"	7"	26#	Surface	9950'		1250 sx		Surface	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	9105'	9105'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Morrow	9612'	9666'	9612'-9666'	.42"	325	Producing
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9612'-9666'	Acidize w/2500g 7-1/2% MSA and 3000 SCF/bbl N2
	Frac w/40# Linear Binary frac w/122 tons CO2, 6021 SCF N2, sand .5# to 1.0# 20/40
	carbolite, total sand pumped 50,320#

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
3/27/04	3/29/04	24	⇒	0	486	68	NA	NA	Flowing
Choke Size	Tbg. Press. Flwg.	Csg. Press. Packer	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
16/64"	1320 psi		⇒	0	486	68	NA		Producing

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			⇒						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			⇒						

ACCEPTED FOR RECORD

Gas Production Method

Gravity

NA

Flowing

Well Status

Producing

LES BABYAK

PETROLEUM ENGINEER

Gravity

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production ⇒	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate ⇒	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production ⇒	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate ⇒	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Description, Contents, etc.	Name	Top
					Meas Depth
				1st Bone Spring	3572'
				2nd Bone Spring	5105'
				3rd Bone Spring	6493'
				Wolfcamp	6794'
				Upper Penn	8271'
				Strawn	8795'
				Atoka	9152'
				Morrow	9532'

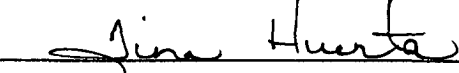
32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- ☒ 1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey
☐ 5. Sundry Notice for plugging and cement verification 6. Core Analysis ☒ 7. Other: Deviation Survey

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Tina Huerta Title Regulatory Compliance Supervisor

Signature  Date March 29, 2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR: YATES PETROLEUM CORP.
WELL/LEASE: DAZED BDZ FED. COM. 1
COUNTY: EDDY

142-0022

STATE OF NEW MEXICO
DEVIATION REPORT

224	1/4	6,924	1 1/4
395	1/2	7,400	2 1/2
620	3/4	7,473	2 1/4
938	3/4	7,595	2
1,173	1	7,748	1 1/2
1,425	1/2	7,974	1 3/4
1,651	3/4	8,043	1 3/4
1,905	1	8,196	1 3/4
2,167	1	8,296	3/4
2,418	1/2	8,451	1
2,675	3/4	8,680	1
2,930	3/4	8,964	1 3/4
3,155	3/4	9,038	1 1/4
3,440	3/4	9,261	1 3/4
3,948	1/4	9,405	1 3/4
4,424	1 1/2	9,642	2
4,555	2	9,950	3
4,682	2 1/2		
4,775	2 3/4		
4,880	3 1/4		
4,996	3 1/2		
5,080	3 1/2		
5,416	2		
5,521	1 3/4		
5,670	1 1/2		
5,896	2		
5,972	1 1/2		
6,180	1 1/4		
6,413	1 1/4		
6,695	1 1/4		

RECEIVED

APR 09 2004

OCD-ARTESIA

By: Steve Moore

STATE OF TEXAS

COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on this 5th day of March, 2004, by Steve Moore on behalf of Patterson-UTI Drilling Company LP, LLLP.

Joni D. Hodges
Notary Public for Midland County, Texas

My Commission Expires: 4/08/2007

