

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

- 1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
☐ Other

2. Name of Operator

DEVON ENERGY CORPORATION

3. Address 20 North Broadway, Ste 1500 OKC, OK 73102-8260 3a. Phone No. (include area code) 405-228-8209

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At Surface **2260 FNL 2270 FEL**

At top prod. Interval reported below

At total Depth

5. Lease Serial No. NMNM0557370
6. If Indian, Allottee or Tribe Name
7. Unit or CA Agreement Name and No.
8. Lease Name and Well No. Eagle 34 G Federal 41
9. API Well No. 30-015-33182
10. Field and Pool, or Exploratory Red Lake Glorieta-Yeso
11. Sec., T., R., M., on Block and Survey or Area 34 17S 27E
12. County or Parish 13. State Eddy NM
17. Elevations (DR, RKB, RT, GL)* 3566 GR

14. Date Spudded **1/20/2004** 15. Date T.D. Reached **1/28/2004** 16. Date Completed **1/28/2004** ☐ D & A ☒ Ready to Prod.

18. Total Depth: MD **3,512** 19. Plug Back T.D.: MD **3458** 20. Depth Bridge Plug Set: MD **MD**
TVD **TVI**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

PEX-HALS-HNGS

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4	8 5/8	24# J55		320		210 sx Class C, circ 75		0	
7 7/8	5 1/2	15.5# J55		3512		425 sx 60:40, circ 100		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8	2879							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
Glorieta-Yeso	2984	3352	2984-3352	4	40	Producing

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
2984-3352	Acidize w/2400 gals 15% HCl; Frac w/51,000# Lite Prop

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28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
2/12/2004	3/2/2004	24	→	46	400	70			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	46	400	10	8695.652174		Producing

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

See instructions and spaces for additional data on reverse side)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Bowers	663
				Queen	856
				Grayburg	1262
				San Andres	1582
				Glorieta	2934
				Yeso	3016

Additional remarks (include plugging procedure):

02/06/04 TIH w/perf gun & perforate 2984-3352 w/40 holes. Acidize w/2400 gals HCl
 02/07/04 Frac w/51,000# LiteProp
 02/09/04 TIH w/90 jts 2 7/8" J55 tbg @2879'. Hang well on.

Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other

hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (Please print) Linda GuthrieTitle Regulatory Spec.Signature Linda GuthrieDate 4/7/04

18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WELL NAME AND NUMBER Eagel 34 "G" Federal No. 41
LOCATION 2260' FWL & 2270' FEL, Section 34, T17S, R27E, Eddy Co. NM
OPERATOR Devon Energy Company, L.P.
DRILLING CONTRACTOR United Drilling, Inc.

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and had conducted deviation tests and obtained the following results:

<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>
<u>1/2° 320'</u>	<u> </u>	<u> </u>
<u>1/2° 792'</u>	<u> </u>	<u> </u>
<u>1/4° 1809'</u>	<u> </u>	<u> </u>
<u>1/4° 2291'</u>	<u> </u>	<u> </u>
<u>1/2° 2805'</u>	<u> </u>	<u> </u>
<u>1/2° 3283'</u>	<u> </u>	<u> </u>
<u>1° 3512'</u>	<u> </u>	<u> </u>
<u> </u>	<u> </u>	<u> </u>

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Drilling Contractor United Drilling, Inc.

By: George A. Aho
George A. Aho

Title: Business Manager

Subscribed and sworn to before me this 30th day of January,
2004.

Carlue Martin
Notary Public

My Commission Expires: 10-04-04

Chaves New Mexico
County State