

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised June 10, 2003

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-005-60541
1. Type of Well: Oil Well ☐ Gas Well ☒ Other		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator Yates Petroleum Corporation		6. State Oil & Gas Lease No.
3. Address of Operator 105 S. 4 th Street, Artesia, NM 88210		7. Lease Name or Unit Agreement Name Buckhorn AYU State Com
4. Well Location Unit Letter <u>O</u> : <u>990</u> feet from the <u>South</u> line and <u>1980</u> feet from the <u>East</u> line Section <u>18</u> Township <u>19S</u> Range <u>20E</u> NMPM <u>Chaves</u> County		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4724'GR		9. OGRID Number 025575
		10. Pool name or Wildcat Wildcat

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐ OTHER: ☐	SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐ CASING TEST AND CEMENT JOB ☐ OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Re-entry unsuccessful, Yates Petroleum Corporation plans to plug and abandon this well as follows:

Notify the NMOCD 24 hrs before starting the work to plug the well.

1. MIRU a WSU and any safety equipment as needed then NU a BOP on the wellhead.
2. Circulate hole with 10.0 ppg brine plugging mud with 25 lbs gel/bbl in mud. Spot 25 sx cement plug across the casing patch at 3827'. Wait 3 hrs and tag plug. Spot 25 sx cement plug at 3000', spot 25 sx cement plug at 2350', spot 25 sx cement plug at 1850', spot 25 sx cement plug across the base of the 8-5/8" casing. Spot 10 sx cement plug from 60' to surface. ← WOC 24 Hr. TAG.
3. ND the BOP, remove the wellhead, install a dry-hole marker and clean up the location. ← WOC TAG
100' CM + Plug 224' - 124' WOC TAG

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

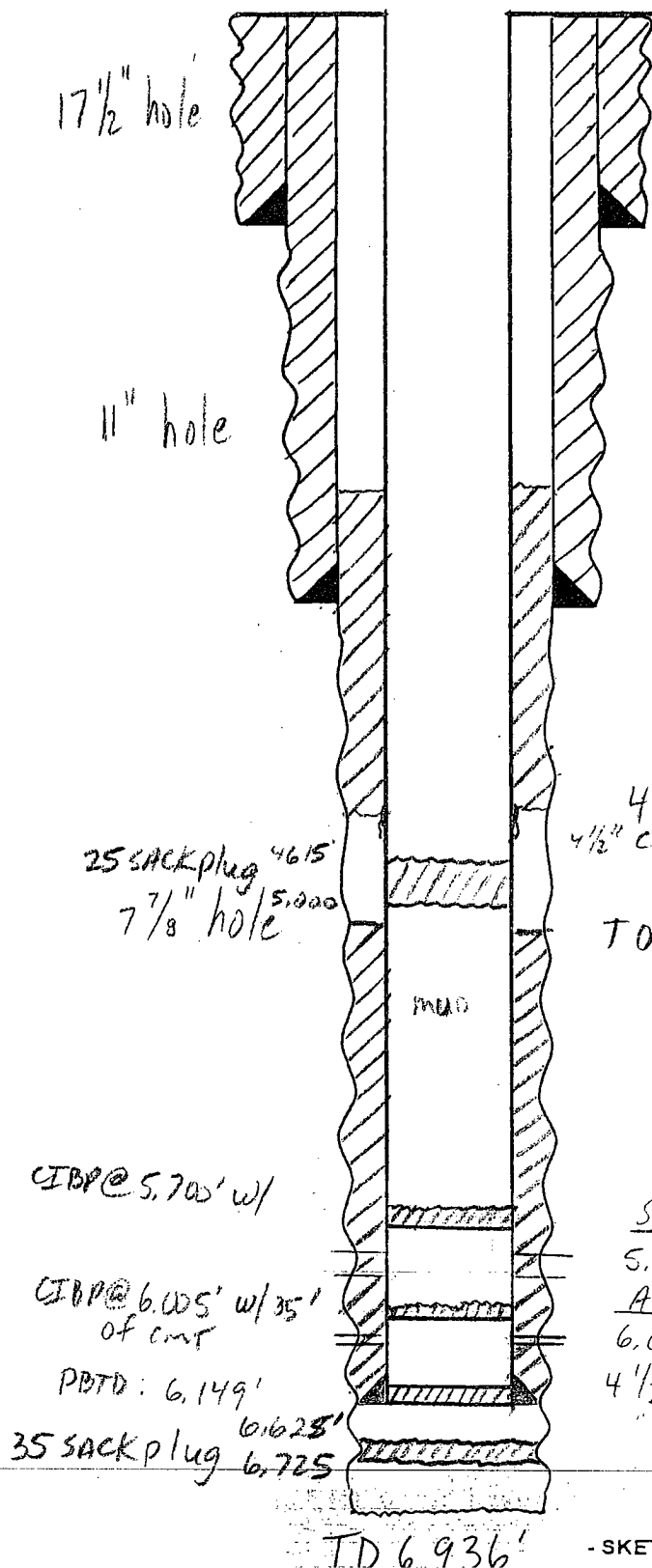
SIGNATURE: Tina Huerta TITLE: Regulatory Compliance Supervisor DATE: April 13, 2004

Type or print name Tina Huerta E-mail address: tinah@ypcnm.com Telephone No. 505-748-1471
(This space for State use)

APPROVED BY: [Signature] TITLE: ARI DATE: 4/29/04
Conditions of approval, if any:

WELL NAME: Buckhorn "AYU" St. Com #1 FIELD: Wildcat
 LOCATION: 990' FSL & 1980' FEL, Sec 18, T19S, R20E, CHAVES
 GL: 4,724' ZERO: _____ AGL: _____ KB: _____
 SPUD DATE: _____ COMPLETION DATE: _____
 COMMENTS: PtA 1/8/87

CASING PROGRAM	
SIZE/WT/GR/CONN	DEPTH SET
13 3/8", 48.0 #/ft, H-40, STK	174'
8 5/8", 24.0 #/ft, J-55, STK	1,760'
4 1/2", 11.60 #/ft, K-55, N-80 LTK	6,207'



13 3/8" @ 174' cmtD w/ 225 SACKS, cmt did not circulate, filled annulus w/ 4 YARDS ready mix before

TOL: 1500' +/- ?

8 5/8" @ 1,760' cmtD w/ 1,200 SACKS, TOL - 980', 1" w/ 920 SACKS to surface

4 1/2" repaired @ 3,827', cmtD w/ 500 SACKS
 4 1/2" csg bad @ 3,965' IN 3/04

TOL: 5,400' temp survey

CIBP @ 5,700' w/

CIBP @ 6,005' w/ 35' of cmt

PBTD: 6,149'

35 SACK plug 6,1625' 6,725'

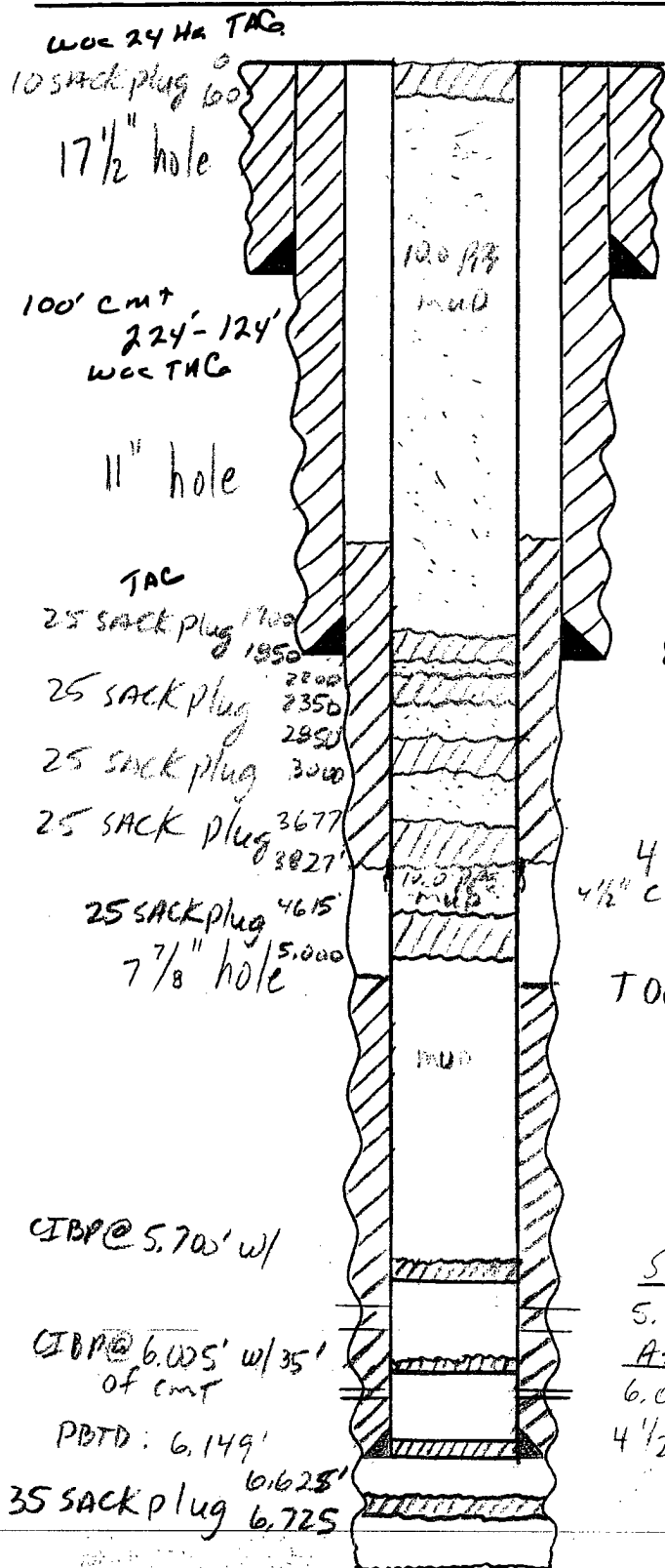
TD 6936'

- SKETCH NOT TO SCALE -

DATE: 4/12/01 JWP

WELL NAME: Buckhorn "AYU" St. Com #1 FIELD: Wildcat
 LOCATION: 990' FSL & 1980' FEL, Sec 18, T19S, R20E, Chaves
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 COMMENTS: P+H 1/8/87

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8 5/8", 24.0 #11, J-55, STC	1,760'
4 1/2", 11.60 #11, K-55, N-80 LTC	6,207'



13 3/8" @ 174' CMTD w/ 225 SACKS, CMT did not circulate, filled annulus w/ 4 YARDS ready mix

After

TOC: 1500' + L?

8 5/8" @ 1,760' CMTD w/ 1,200 SACKS, TOC - 980', 1" w/ 920 SACKS to surface

4 1/2" repaired @ 3,827', CMTD w/ 500 SACKS
 4 1/2" Csg bad @ 3,965' IN 3/04

TOC: 5,400' temp survey

Strawn

5,796' - 5,913', 19 holes, shot 3/11/79 & 3/16/79

AtoKa

6,054' - 6,058' & 6,070' - 6,073' 4 holes shot 3/9/79

4 1/2" @ 6,207' CMTD w/ 280 SACKS