

**DISTRICT I**  
P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**  
P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO.

30-015-33226

Indicate Type of Lease

STATE ☐

FEE ☐

State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

Type of Well:

OIL  
WELL ☒

GAS  
WELL ☐

OTHER

RECEIVED

Name of Operator  
Nearburg Producing Company

Address of Operator  
3300 N A St., Bldg 2, Suite 120, Midland, TX 79705

Well Location

Unit Letter O : 1240 Feet From The South Line and 2085 Feet From The East Line

Section 2 Township 22S Range 24E NMPM Eddy County

Elevation (Show whether DF, RKB, RT, GR, etc.)

Lease Name or Unit Agreement Name

Big Walt 2 State

Well No.

#9

Pool name or Wildcat

Indian Basin; Upper Penn, Associated

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Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ANBANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

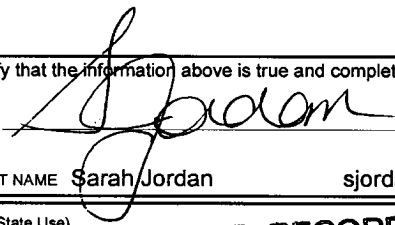
OTHER: Production csg and cmt ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drid to 8378. Rig up Casing crew and run 222 jts of 7" casing 26# and 23 # N80 LTC and 23# K55 STC to 8,378 Rig up B J CMT head and wash 30' to bottom at 8,378' and circulated displaced casing volume. No returns cmt 1st stage with 150 SX with MUD CLEAN II 15:611+ ADD. cir.4 hrs between stages got returns back CMT 2nd stage with 905 sx BJ LITE 35:65:6+ADDITIVESTail with 100 sx of class "C"+ Additives . Plug down at 0517 on 4-8-04 bumped with 3300 psi Cir. 25 sx cmt on first stage after opening DV TOOL. Did not circulate any cmt on 2'nd stage Nipple down BOPE to set slips (will run temp survey to get top cmt ) NIPPLE Down BOPE and set 164,000 wt on casing slips , jet pits Rig released at 1115 am 4-8-04 Run Temperature Survey after 12 hrs. Top of cmt is at 1400' , Bottom of Surface pipe is at 1,607'

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE Production Analyst

DATE 04-26-2004

TYPE OR PRINT NAME Sarah Jordan

sjordan@nearburg.com

TELEPHONE NO. 432/686-8235 x 203

(This space for State Use)

FOR RECORDS ONLY

APR 28 2004

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Accepted for record - NMOC