State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

District Office DISTRICT I

OTHER:

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 WELL API NO

7. Lease Name or Unit Agreement Name

Indicate Type of Lease	
STATE 🔯	FFF [

1000 rio Brazos Rd, Aztec, NM 87410 SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

Joelli 6 JOELL 6

6. State Oil & Gas Lease No.

1. Type of Well RECEIVED Oil Well Other MAR 1 1 2004 8. Well No. 2. Name of Operator **DEVON ENERGY PRODUCTION COMPANY, LP** OCD-ARTESIA 3. Address of Operator 9. Pool name or Wildcat 20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 228-8209

Carlsbad Morrow South 4 Well Location Unit Letter 25: 1330 Feet From The North Line and 1330 Feet From The East **NMPM** Section 6 Township 23S Range 27E County

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3184

Check Appropriate Box To Indicate Nature Of Notice, Report, Or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING \boxtimes **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT CASING TEST AND CEMENT JOB **PULL OR ALTER CASING**

OTHER:

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

Devon Energy Production Company LP requests approval to move the location to the following:

New Location: 1530' FNL & 1130' FEL

Unit Letter H, Section 6-T23S-R27E Eddy County, NM

DATE

Old Location: 1330' FNL & 1330' FEL

Unit Letter G, Section 6, T23S-R27E Eddy County, NM

I hereby certify that the information above is true and complete to the best of my knowledge and belief. DATE 03/08/04 **SIGNATURE** TYPE OR PRINT NAME Linda Guthrie TELEPHONE NO. (405) 235-3611 District Syperous (This space for State MAR 1 1 2004

TITLE.

Conditions of approval, if any:

Approved by

FAX NO.: 505-393-3450

Mar. 06 2004 06:00PM P2

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Rovised February 10, 1994

Submit to Appropriate District Office State Lease - 4 Copies

Fee Lage - 3 Copies

DISTRICT I P.O. Box 1960, Hobbs, NM 58841-1950

DISTRICT III

DISTRICT II P.O. Drawer DD, Artesia, NK 86211-0719

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT IV P.O. ROX 2088, SANTA FE, N.M. 87504-20	WELL LOCATION AND	ACREAGE DEDICATION PLAT	AMENDED REPORT
API Number	Pool Code	Pool Name	
		Carlsbad Morrow South_	
Property Code	Prop	rty Name	Vall Number
	10]	ELL 6	2
OGRID No.		ator Name	Elevation
6137	DEVON ENERGY PROI	DUCTION COMPANY, L.P.	3187'

Surface Location

- [UL or lot No.	Section	Township	Range	Lot idn	Feet from the	North/South line	Feet from the	Zast/West line	County
	Н	6	23-S	27-E		1530'	NORTH	1130'	EAST	EDDY
•									ليديد حبيد	

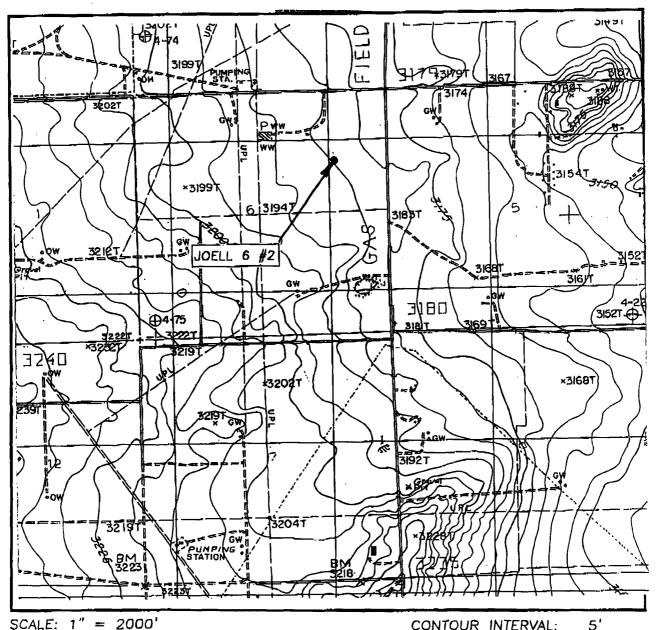
Bottom Hole Location If Different From Surface

UL or lot No.	Section Town	ship Range	Lot idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint or Infill	Consolidation	Code Or	der No.		<u></u>		
319.49				_				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED

		NUARD UNIT HAS BEEN APPROVED BY TH	ZZ DIVIGIQU
LOT 4	LOT 3	,05.21 10.05	OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.
38.90 AC LOT 5	39.87 AC	39.79 AC 39.70 AC GEODETIC COORDINATES NAD 27 NME	Signature Linda B Guthric Printed Name Operations Associate Title
38.30 AC LOT 6	RECEIVED MAR 1 1 2000A OCD-ARTESIA	Y= 486301.1 N X= 533746.1 E LAT. 32'20'12.88"N LONG. 104'13'26.66"W	O3/08/04 Date SURVEYOR CERTIFICATION I hereby cartify that the well tocation shown on the plat was plotted from field notes of costual surveys made by me or under my supervison, and that the same is true and correct to the best of my belief.
38.66 AC LOT 7			March 03, 2004 Date Surveyed G. E/Dilling Signature & Seal of Solution Professional Surveyer 04.1-0248 Cartisian Disc. Gary Rasing 12641

LOCATION VERIFICATION MAP



SCALE: 1" = 2000'

CONTOUR INTERVAL: OTIS, N.M.

SEC. 6 TWP. 23-S RGE. 27-E

SURVEY N.M.P.M.

COUNTY____EDDY

DESCRIPTION 1530' FNL & 1130' FEL

ELEVATION 3187

OPERATOR DEVON ENERGY PROD, CO. L.P.

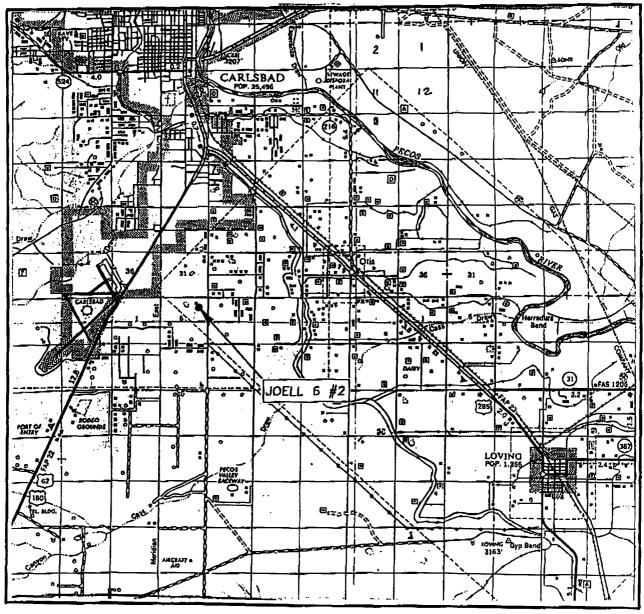
JOELL 6 LEASE

U.S.G.S. TOPOGRAPHIC MAP

OTIS, N.M.

JOHN WEST SURVEYING HOBBS, NEW MEXICO (505) 393-3117

VICINITY MAP



SCALE: 1" = 2 MILES

SEC. <u>6</u> TWP. <u>23-S</u> RGE, <u>27-E</u>
SURVEY N.M.P.M.
COUNTY EDDY
DESCRIPTION 1530' FNL & 1130' FEL
ELEVATION3187'
OPERATOR DEVON ENERGY PROD. CO. L.P.
LEASE JOELL 6

JOHN WEST SURVEYING HOBBS, NEW MEXICO (505) 393-3117



devon

Devon Energy Corporation 20 North Broadway Oklahoma City, Oklahoma 73102-8260

Hydrogen Sulfide (H₂S) Contingency Plan

For

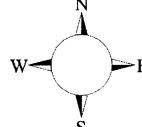
Joell 6 #2

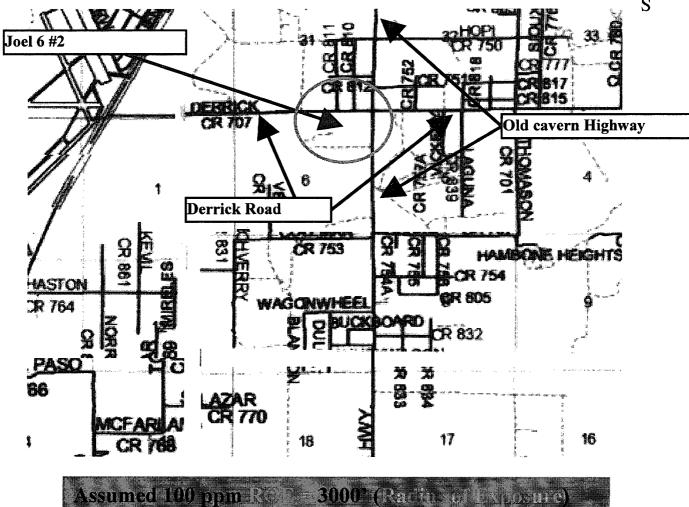
30-015-33292 1530' FNL & 1130' FEL, Sec-6, T-23S R-27E

Eddy County NM

Joell 6 #2

This is an open drilling site. H₂S monitoring equipment and emergency response equipment will be used within 500' of zones known to contain H₂S, including warning signs, wind indicators and H₂S monitor.





Escape

Crews shall escape upwind of escaping gas in the event of an emergency release of gas. Escape can be facilitated in four different directions from location. Crews should then block entrance to the location from all four directions so as not to allow anyone traversing into a hazardous area. There is a home in or near the ROE. Site personnel should ensure the evacuation of all persons (public) that are within the ROE. The ROE may additionally be broadened to ensure a lower level of exposure.

100 ppm H2S concentration shall trigger activation of this plan.

Emergency Procedures

In the case of a release of gas containing H₂S, the first responder(s) must isolate the area and prevent entry by other persons into the 100 ppm ROE. Additionally the first responder(s) must evacuate any public places encompassed by the 100 ppm ROE. First responder(s) must take care not to injure themselves during this operation. Company and/or local officials must be contacted to aid in this operation. Evacuation of the public should be beyond the 100 ppm ROE.

All responders must have training in the detection of H₂S, measures for protection against the gas, equipment used for protection and emergency response. Additionally, responders must be equipped with H₂S monitors and air packs in order to control the release. Use the "buddy system" to ensure no injuries during the response.

Ignition of Gas Source

Should control of the well be considered lost and ignition considered, take care to protect against exposure to Sulfur Dioxide (SO₂). Intentional ignition must be coordinated with the NMOCD and local officials. Additionally the NM State Police may become involved. NM State Police shall be the Incident Command on scene of any major release. Take care to protect downwind whenever there is an ignition of the gas

Characteristics of H₂S and SO₂

Common Name	Chemical Formula	Specific Gravity	Threshold Limit	Hazardous Limit	Lethal Concentr- ation
Hydrogen Sulfide	H ₂ S	1.189 Air = 1	10 ppm	100 ppm/hr	600 ppm
Sulfur Dioxide	SO ₂	2.21 Air = 1	2 ppm	N/A	1000 ppm

Contacting Authorities

Devon Energy Corp. personnel must liaison with local and state agencies to ensure a proper response to a major release. Additionally, the OCD must be notified of the release as soon as possible but no later than 4 hours. Agencies will ask for information such as type and volume of release, wind direction, location of release, etc. Be prepared with all information available. The following call list of essential and potential responders has been prepared for use during a release. Devon Energy Corp. Company response must be in coordination with the State of New Mexico's 'Hazardous Materials Emergency Response Plan' (HMER)

Devon Energy Corp. Company Call List

Artesia (505)	Cellular	Office	Home
Foreman – BJ Cathey Asst. Foreman – Bobby Jones Cecil Thurmond David Purdy Engineer – Tom Pepper	748-7447 748-7180 (432)631-2969	748-0176 748-0171 (432)495-7279	746-3194 887-1479 9 (432)683-0735
Agency Call List			
Eddy County (505)			
Artesia State Police	ing Committee)		746-2703 746-9888 911 746-2701 746-2122
Carlsbad State Police	nning Committee nentsponse Commissi	on (Santa Fe)	885-2111 887-7551 911 885-2111 887-3798 887-6544 (505)476-9600
Other	`		` ,
Boots & Coots IWC) 699-0139 or (915 05) 746-2757 05) 746-3569	(1) 563-3356	06) 743-9911

Prepared in conjunction with Wade Rohloff of;

