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Submit 3 Copies To Appropriate District

Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 87210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

MAY 0 8 2004

Form C-103

Revised March 25, 1999

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL CAPT. NO.

30-015-26349

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

RAM ENERGY, INC.

3. Address of Operator

5100 E. SPERRY BLVD. STE. 600
TULSA, OK 74135

7. Lease Name or Unit Agreement Name:

CARRASCO "1/4"

8. Well No.

5

9. Pool name or Wildcat

E. LOVING (PRUSHY CANYON)

4. Well Location

Unit Letter I : 1944 feet from the SOUTH line and 624 feet from the EAST line
Section 14 Township 23S Range 28E NMPM County EDDY

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

2472 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐CASING TEST AND CEMENT JOB ☐OTHER: PLUG BACK & RECOMPLETION ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 07/03/03 MICH WSH-TOH & LD RODS & PUMP. NO WH & NU TARE-TOH W/TEG LD 44 JTS. 07/07/03 RUN EWL - RUN JUNK BASKET & CHANGE PUMP - SAT DOWN SOLID AT 5721' - PULL OUT - FULL OF PARAFFIN. PHT W/560 GEL & SET AT 5700' - LOAD & TEST CSG 1000#-EX. PERF 476-42', 473-64', 476-87' & 479-4820' (120 HOLES). TTH W/TKR & TEG - TEST TO 7000#. SET PKR @ 4657'. SWIRE TEG DRY. 07/08/03 RUN TREATERS - ACIDIZE W/2000 GAL 7 1/2% HCL & 210 BS-80 BFTR. FLOWED BACK & SWABBED 45 BF. 07/09/03 FLOW & SWABS 19 BF. 07/10/03 FRAE TREATED WELL W/39,000 GAL XL GEL, 115740# 16/50 PKR SD & 45040# 16/50 PKR SD. TAGGED W/PA MATL - HED BFTR. 07/11/03 RUN PA LOG - FLOWED BACK - PHT 196 BF. 07/12/03 PULL PKR & RUN PROD BHA BACK - SW @ 4647'. 07/12/03 RUN

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Mike Kruser

TITLE

OP ENGR

DATE

04/27/04

Type or print name

MIKE KRUSER

Telephone No.

(918) 663-2800

(This space for State use)

APPROVED BY

FOR RECORDS ONLY

TITLE

DATE

MAY 0 4 2004

Conditions of approval, if any:

RODS & PUMP - POP @ 5 PM. 07/20/03 24 HR TEST - 35 BO, 100 BW & 30 MCF GAS