## Form 3160-5 (September 2001)

## Oil Cons. N.M. DIV-Dist. 2 UNITED STATES 1301 W. Grand Avenue DEPARTMENT OF THE INTERIOR Artesia, NM 88210

FORM APPROVED OMB No. 1004-0135 Expires January 31, 2004

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.			5. Lease Serial No. NM-0384576  6. If Indian, Allottee or Tribe Name
			7. If Unit or CA/Agreement, Name and/or No.
SUBMIT IN TRIPLICATE - Other instructions on reverge releIVED			7. If Unit of CA/Agreement, Name and/or No.
I. Type of Well		APR 1 9 2004	Cedar Lake "35" Fed Com
Oil Well XXGas Well C	Other		8. Well Name and No.
2. Name of Operator	Tma	OGB-ARTESIA	9. API Well No.
EOG Resources, 3a. Address		c No. (include area code)	30-015-26969
	:	(432) 686-3608	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			Loco Hills, Atoka
Unit Letter B,	1240 FNL, 1980 FEL		11. County or Parish, State
·	nship 17-S, Range 30		Eddy, New Mexico
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION TYPE OF ACTION			
	Acidize Deeper	Production (Start	/Resume)
Notice of Intent	☐ Alter Casing ☐ Fractur	e Treat	Well Integrity
Subsequent Report	Casing Repair		Other
	Change Plans XX Plug ar	_	andon
Final Abandonment Notice	Convert to Injection Plug B	ack	
If the proposal is to deepen directionally or recomplete horizontally, give substracte locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLMBIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval. a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  1. Notify BLM 24 hrs prior to MI & RU. 2. Set 5 1/2 CIBP at 10160, spot 25sx, plug 10160-10000(Strawn) WOC Tag. 3. Displace hole w/MLF, 9.5# Brine w/25# gel P/BBL. 4. Spot 30sx, plug 8100-7800 (Bone Springs). 5. Spot 25sx, plug 4700-4500 (San-Andres). APPROVAL SUBJECT TO 6. Spot 25sx, plug 4700-4500 (San-Andres). APPROVAL SUBJECT TO 7. Cut and pull 5 1/2 csg at 2610. SPECIAL STIPULATIONS ATTACHED 8. Spot 50sx, plug 2660-2500 (Stub) WOC Tag. 9. Spot 50sx, plug 1400-1300 (B-Salt) WOC Tag. 10. Spot 90sx, plug 850-550 (13 3/8 Shoe, T-Salt) WOC Tag. 11. Spot 50sx, plug 300-150. 12. 10sx Surface, install dry hole marker.			
Name (Printed/Typed)		Congr	ıltant
Poly Abalo	<u> </u>	Title Consu	at cane
Signature VV	llalux	Date 4-8-0	) 4
THIS SPACE FOR FEDERAL OR STATE OFFICE USE			
Approved by (ORIG. SGD.) ALEXIS C. SWOBODA PETROLEUM ENGINEER APR 1 4 2004			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			