

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Oil Cons.  
N.M. DIV-Dist. 2  
1301 W. Grand Avenue  
Artesia, NM 88210

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Nearburg Producing Company

3. Address and Telephone No.

3300 N A St., Bldg 2, Suite 120, Midland, TX 79705 432/686-8235

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL: 2300 FSL & 916' FEL, Sec 11, 22S, 24E

BHL: 1980 FNL& 660 FWL, Sec 12, 22S, 24E

**RECEIVED**

**MAY 04 2004**

**OFF-ARTESIA**

5. Lease Designation and Serial No.  
NMNM12828

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Shelby 12 Federal #5

9. API Well No.

30-015-33322

10. Field and Pool, or Exploratory Area

Indian Basin; Upper Penn. Ass.

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

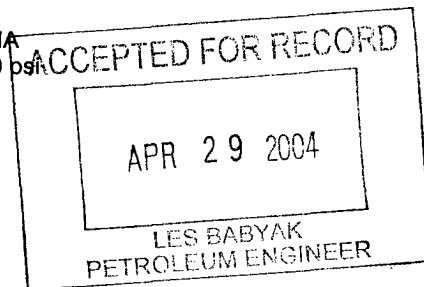
- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Spud, surface csg and cmt  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spud well on 4/14/04.

Drld to 1558'. Rig up casing crew and run 36 jt of 9 5/8 J55 TO A DEPTH OF 1,558 Rig up BJ Cementers and cmt 9 5/8 casing with 1 st lead of 100 sx "H" + 10 %A10B+1 %CALCL2 +10 # CELLO FLAKE. 2 ND LEAD 950 SX 35:65:6+5# SALT5 # LCM1+1/4 # CELLO FLAKE. TAIL 250 SX "C"+1% CALC2WOC, CUT OFF 9 5/8 casing and put on well head and nipple up on BOPE and test same. Had to change out both 4" valves on choke side of BOPE Tested BLIND RAMS, PIPE RAMS, all Kill line valves and Choke line and choke Manifold valves and all Kelly valves and floor safety valves to 3000 psi Hi side for 10 min. test ( OK ) 250 PSI low side for 5 min tested ( OK ). Tested hydrill to 1750 psi Hi side ( OK ) 250 PSI low side 5 min ( OK )run Accumulator function test and remote control test ( OK )Hook up all choke manifold valves to burn pit and hook up flow line Pick up BHA and TIH and tag cmt @ 1,500' Drig cmt and plug and finish drig cmt to 1,546' test casing to 1000 psi for 10 min ( OK ) finish drig cmt.



14. I hereby certify that the foregoing is true and correct

Signed

Title Production Analyst

Date 04/26/2004

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date