

Submit 3 Copies To Appropriate District

Office

District I

625 N. French Dr., Hobbs, NM 88240

District II

11 South First, Artesia, NM 88210

District III

000 Rio Brazos Rd., Aztec, NM 87410

District IV

040 South Pacheco, Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

Revised March 25, 1999

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505

WELL API NO.

30-015-29474

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

Cable 26

8. Well No.

2

9. Pool name or Wildcat

Cottonwood Draw, Delaware Gas

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Chevron USA, Inc.

3. Address of Operator

15 Smith Rd. Midland Tx. 79705

4. Well Location

Unit Letter B : 660 feet from the North line and 2310 feet from the East line

Section 26 Township 25S Range 26E NMPM County Eddy

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

2. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MI Plugging Equipment. 8-26-03

2. Set 5½ CIBP @1850'. Circ. Well w/40 BBL MLF. Spot 35 sx Class C Cmt @1850'. Tag @1492'. 8-27-03.

3. Spot 25sx Class C Cmt @1150'. Tag @957'. 8-27-03.

4. Circ. Well w/50 sx Class C Cmt 450-Surface. 8-28-03.

5. Tag Toc @Surface. Install Dry Hole Marker. 8-29-03.

hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE MANAGER

DATE 8-29-03

Type or print name

Jimmy BAGLEY

Telephone No. 432 561-8600

This space for State use)

APPROVED BY

TITLE Compliance Officer

DATE 5/6/04

Conditions of approval, if any:



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop
Cabinet Secretary

Lori Wrotenbery

Director

Oil Conservation Division

RECEIVED

APR 28 2004

OCD-ARTESIA

5/5/04

OK For Release

16 October 2003

Chevron USA, Inc.
15 Smith Rd.
Midland, Texas 79705

Form C-103 Report of Plugging for your Cable 26 # 2 B-26-25-26 API 30-015-29474

Cannot be approved until an NMOCD representative has made an inspection of the location and found it to be cleared to comply with OCD rules and regulations. Please check each item in the space provided to indicate that the work has been accomplished and the location is ready for final inspection.

- ☒ 1. All pits have been filled and leveled.
- ☒ 2. Rat hole and cellar have been filled and leveled.
- ☒ 3. A steel marker 4" in diameter and approximately 4' above mean ground level has been set in concrete to mark the exact location of the plugged well. (Marker must have operator name, lease name, well number and location including quarter/quarter section or unit letter, section, township, range and API well ID number permanently welded, stamped or otherwise engraved into the metal marker.)
- ☒ 4. The location has been leveled as nearly as possible to original top ground contour and has been cleared of all junk and equipment.
- ☒ 5. The dead men and tie downs have been cut and removed.
- ☒ 6. If a one well lease or last remaining well on lease, the battery and burn pit locations have been leveled and cleared of all junk & equipment.
- ☒ 7. All environmental concerns have been addressed as per OCD guidelines.

The above are minimum requirements and no plugging bond will be cancelled until all locations for plugged and abandoned wells have been inspected and Form C-103 approved.

When all of the work outlined above has been done, please notify this office by completing, signing and returning this letter to us so that our representative will not have to make more than one trip to the location.

I certify that the above work has been done and the above-mentioned lease is ready for OCD inspection and approval.

Dan [Signature] 4-27-04
Name

[Signature]
Ken Barton
Field Rep. II

OPERATIONS SUPERVISOR
Title