<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised March 25, 1999

811 South First District III 1000 Rio Brazo			C	)40 S	VATION South Pac Fe. NM 8		5 Copies						
District IV 2040 South Pac I REOUE				NID AII	LIIU	TT A TH	<b>ОМ ТО Т</b>	א בעי	°₽∕₽₽		AM	ENDED REPORT	
I.REQUE:	31 LOV	ALLUW	Operator na	me and Addres	i HU. ss	KIZATI	ON IO I	KAIN	SPORT	<sup>2</sup> OGRII	D Numt	ner ]	
		Fask	ken Oil ar	Ltd.						151416			
303 W. Wall Ave., Suite 1800 Midland, TX 79701-5116									<sup>3</sup> Reason for Filing Code AO 5/4/04				
	PI Number			=	_	5 Pool N				6	Pool Code		
30 - 015-23	3598 roperty Code			Eday	/ End	designate Property	d;Morrow (	(Gas)				90622 Vell Number	
	32162				(	Chosa Dra					**	vell Number	
	Surface I	ocation					u.,		· · · · · · · · · · · · · · · · · · ·			<del>.</del>	
Ul or lot no.	Section	Township			Feet	from the North/Sou		th Line	Feet from the	East/West	line	County	
J	32	258	25E			1980	Sou	uth	1980	Eas	st	Eddy	
11 H		Iole Locat											
UL or lot no.	Section	Township	Range	nge Lot Idn F		et from the North/So		th line	Feet from the East/West line		County		
<sup>12</sup> Lse Code S			e 14 Gas Connection Date 4/9/04		<sup>15</sup> C-129 Pe	C-129 Permit Number		6 C-129 Effective Date 17 C-129 Expiration Date			129 Expiration Date		
III. Oil ar													
18 Transport OGRID	ter	19 T	<sup>19</sup> Transporter Name and Address				<sup>20</sup> POD 21 O/G		<sup>22</sup> POD ULSTR Location and Description				
			Gulfterra					G					
			01 Louisia ton. TX_7										
				//002 ners		And Constitution of the Co		0	,				
			O. Box 20		SE S	14/22							
			a. OK 74	4102						<u></u>	RECEIVED		
						A. Van and State (Marianae			1	. 1	MAY 0	5 2004	
									GO PARTESIA				
	iced Wat	ter				24 POP		- 15					
~ ]	POD					~ POD	ULSTR Locat	ion and D	escription				
V. Well (													
_	<sup>25</sup> Spud Date 3/29/04		eady Date I/9/04		" TI 1174	_	<sup>28</sup> PBTD 11602'		<sup>29</sup> Perforat 10918' — 1			<sup>30</sup> DHC, MC	
<sup>31</sup> Hole Size			32 Casing & Tubing Size				33	Depth Set	t		34 Sack	ss Cement	
17 ½"				13 3/8", 4				172'				) sx C	
	12 1/4"			10 ¾", 40.		<del>.  </del> -		1485'				x Lite/C	
	9 1/2"		/ 5	5/8", 29.7/2 5", 18#		F		9065' 3' – 117	750'			sx Lite/H ) sx H	
VI. Well	Test Dat	ta		<u> </u>			0,00	) — , , ,	100		700	7 5 7 1 1	
35 Date N		36 Gas Deli	very Date	37 T	est Date	e	38 Test Ler	ngth	<sup>39</sup> Tbg. Pr	essure	$\top$	40 Csg. Pressure	
		4/9/	4/9/04			·	24		600		100		
41 Choke	41 Choke Size		Oil	43	43 Water		<sup>44</sup> Gas		45 AO	45 AOF		46 Test Method	
			Bbls 0 Bbls			· .	489 MCF		Flowing				
	•	es of the Oil Cons above is true and	d complete to	the best of my	•	dge	O)	IL CO	NSERVATI	ION D	[VIS]	ION	
Printed name:	my )	au		Title:									
Jimmy DVCarlile jimmyc@forl.com							Kutut Sygawoor						
Title:		ory Affairs		inator			Approval Date: MAY 0 6 2004						
Date: 5/4/04 Phone: (432) 687-1777  ** If this is a change of operator fill in the OGRID number and name of the previous operator													
If this is a cua	inge of opera	ior fill in the Oc	JKW number	r and name or	the pre	vious operato	)r						
Previous	s Operator Si	gnature	Printed Name				Title			Date			