Shount 10 Abbtohuse Distuct Office Form C-105 State of New Mexico State Lease - 6 copies Revised March 25, 1999 Energy, Minerals and Natural Resources Fee Lease - 5 copies WELL API NO. District I 1625 N. French Dr., Hobbs, NM 88240 30-015-33181 Oil Conservation Division District ! 5. Indicate Type of Lease 1301 W. Grand Avenue, Artesia, NM 88210 1220 South St. Francis Dr. District III STATE | FEE \square Santa Fe, NM 87505 1000 Rio Brazos Rd., Aztec, NM 87410 State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG la. Type of Well: Lease Name or Unit Agreement Name OIL WELL

GAS WELL

DRY

OTHER b. Type of Completion: NEW 🗆 **MERLAND** WORK □ DEEPEN □ PLUG □ DIFF. RECEIVED RESVR.

OTHER **OVER** BACK 8. Well No. Chi Operating, Inc. 2. Name of Operator MAY 0 7 2004 3. Address of Operator 9. Pool name or Wildcat BEB-ARTESIA P.O. Box 1799 Midland, TX 79702 S. Carlsbad Strawn 4. Well Location 990' Feet From The NORTH Line and 1980' Feet From The WEST Unit Letter Line NMPM 22S 27E County EDDY Section Township Range 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 13. Elevations (DF& RKB, RT, GR, etc.) 14. Elev. Casinghead 10. Date Spudded 3/10/04 4/11/04 2/06/04 17. If Multiple Compl. How Many 16. Plug Back T.D. 18. Intervals Rotary Tools Cable Tools 15. Total Depth Drilled By Zones? 11.815 11,773 19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made 10,324-347', Strawn 21. Type Electric and Other Logs Run 22. Was Well Cored Deviation survey, CDL & CNL CASING RECORD (Report all strings set in well) 23. CASING SIZE WEIGHT LB./FT. CEMENTING RECORD DEPTH SET HOLE SIZE AMOUNT PULLED 13 3/8" 61# 376 171/2" Lead 420sxs, Tail 135sxs, circ 276sxs 9 5/8" 40/36# 5304' 121/4" 1-Lead 740sxs, Tail 75sxs, circ 75sxs 2-500sxs, Tail 100sxs, circ 150sxs 1-785sxs, 2-370sxs 51/2" 20# 7 7/8" 11,815' LINER RECORD 24. 25. TUBING RECORD TOP BOTTOM SIZE SACKS CEMENT | SCREEN SIZE DEPTH SET PACKER SET 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. 26. Perforation record (interval, size, and number) DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 10,324-347 **PRODUCTION** 28 Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 4/11/04 Flwg Prod. Date of Test Hours Tested Choke Size Oil - Bbl Prod'n For Gas - MCF Water - Bbl. Gas - Oil Ratio Test Period 4/16/04 24 36/64 37 BO 3670 MCF 3 BW Flow Tubing Casing Pressure Calculated 24-Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr. Press. Hour Rate 550# 29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD Test Witnessed By NY MANN 30. List Attachments 31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief Signature Printed Name ROBIN ASKEW Title REGULATORY CLERK Date 4/26/04

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	Southeastern New Mexico	Northwester	Northwestern New Mexico	
Delaware Lm	1848'	T. Ojo Alamo	T. Penn. "B"	
Delaware	2000'	T. Kirtland-Fruitland	T. Penn. "C"	
Bone Springs Lm	5240'	T. Pictured Cliffs	T. Penn. "D"	
3rd Bone Spings Sd	8350'	T. Cliff House	T. Leadville	
Wolfcamp	8863'	T. Menefee	T. Madison	
Strawn	10,117'	T. Point Lookout	T. Elbert	
Atoka	10,486'	T. Mancos	T. McCracken	
Morrow	10,865'	T. Gallup	T. Ignacio Otzte	
Morrow Clastics	11,216'	Base Greenhorn	T. Granite	
		T. Dakota	T	
		T. Morrison	T.	
		T.Todilto	T	
		T. Entrada	T. `	
		T. Wingate	Т.	
		T. Chinle	Т.	
		T. Permian	T.	
		T. Penn "A"	Т.	
		OIL OR GAS SANDS OR ZONE	S	
1	No. 1, fromto	No. 3,		

from.....to.....