

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Oil Cons.
N.M. DIV-Dist. 2
1301 W. Grand Avenue
Albuquerque, NM 88210
FORM APPROVED
Expires: February 28, 1995
LEASE DESIGNATION AND SERIAL NO.

NMNM0557371

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input checked="" type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR						7. UNIT AGREEMENT NAME	
MARBOB ENERGY CORPORATION						8. FARM OR LEASE NAME, WELL NO.	
3. ADDRESS AND TELEPHONE NO.						9. API WELL NO.	
PO BOX 227, ARTESIA, NM 88211-0227 (505) 748-3303						30-015-32310 SA	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*						10. FIELD AND POOL, OR WILDCAT	
At surface 990 FNL 990 FEL, LOT 1						RED LAKE; QUEEN GRBG SA	
At top prod. interval reported below						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA	
SAME						SEC. 1-T18S-R27E	
At total depth						12. COUNTY OR PARISH	
SAME						EDDY	
14. PERMIT NO.				DATE ISSUED		13. STATE	
						NM	
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GE, ETC.)*	
7/14/03		7/24/03		5/4/04		3663' GL	
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY	
4100'		2950'				ROTARY TOOLS	
						0 - 4100'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*						25. WAS DIRECTIONAL SURVEY MADE	
2134' - 2849' SAN ANDRES						NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED	
NONE						NO	
28. EXISTING		CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED		
8 5/8" J55	24#	353'	12 1/4"	300 SX, CIRC	NONE		
5 1/2" J55	17#	4070'	7 7/8"	1080 SX, CIRC	NONE		
29. LINER RECORD		30. TUBING RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
ACCEPTED FOR RECORD				2 7/8" 2886'			
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
2134' - 2849' (25 SHOTS)				AMOUNT AND KIND OF MATERIAL USED			
MAY 12 2004				ACDZ W/ 4000 GAL 15% NEFE ACID			
ALEXIS C. SWOBODA				FRAC W/ 4393 BBLS FLUID & 268500# SAND			
PETROLEUM ENGINEER							
33. * PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
5/5/04		PUMPING				PROD	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
5/7/04	24			5	31	78	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
SOLD						OWEN PUCKETT	
35. LIST OF ATTACHMENTS							
NONE							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED				TITLE		DATE	
[Signature]				PRODUCTION ANALYST		5/10/04	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.