District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-101 March 4, 2004

Submit to appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies

☐ AMENDED REPORT

			R PERMIT	TO DRILI	<u>, RE-I</u>	ENTE	ER, DE	<u>EPEN</u>	, PLUGBAC	CK, O	R AD	D A ZONE	
Operator Name and Address OGX Resources LLC - P.O. Box 2064 Midland, TX 79702							² OGRID Number	21795		55 RECEIVED			
1.2						³ API Number			13 MAY 0 6 2004				
Property Property Name Pardue "1				rdue "19	" Co	m.			·	⁶ Well	No. 1	SED:ARTES	
				⁷ S	urface	Locat	ion						
UL or lot no.	Section 19	Township Range 24-S 28-E		Lot Idn	Feet fro			outh	Feet from the 660		Vest line East	County Eddy	
		<u></u>	⁸ Proposed	Bottom Hole	e Locat	ion If	Differ	ent Fro	m Surface				
UL or lot no.	Section	Township	Range	Lot Idn		eet from the North/South line Feet from the		East/V	Vest line	County			
Proposed Poc	oli W	¹⁰ Proposed Pool 2											
			Dr	illing Pit Loc	ation a	ınd Ot	ther Inf	ormati	on				
UL or lot no.			Lot Idn Feet fro			North/So	uth line outh	Feet from the	East/West line East		County Eddy		
Depth to ground water 35 *				Distance from nearest fresh water well 3 miles			5		Distance from nearest surface water	6_	6 miles		
11 Work Type C	ode E	. 12 W	ell Type Code G	13 Cable/Rotary Rotary				14 Lease T	ease Type Code P			evel Elevation	
⁶ Multiple			18 Formation			19 Contractor			3078 6 GR 20 Spud Date				
	N		12,900		orrow		l		nknown		AS	AP	
		т —		Proposed C	asing a	nd Ce	ement P	rogran	<u>n</u>				
Hole Size Casing Size					Setting Depth Sacks of Cem		ment		Estimated TOC				
20" 16"			65		662 1 2335 1		in place in place		-				
14 3/4" 10 3/4" 9 1/2" 7 5/8"			40.50 26.40 & 29.70		10,286		in place						
		iner	23		9998'-12,900'		in place						
0 1/2 3 THIEL		23))		3330	30 22,300		111 21	acc	- 				
Describe the t The Par OGX Res origina interes	olowout predue #1 ources 1 TD (t-Stee	evention prog L Com. S LLC ports of 12,5 el pits	ram, if any. Use was orig plans to 100°. Pu 5 will be	additional sheets if inally dri re—enter t rpose is t used.	necessary illed this v to tes	and vell, st tr			by Intern t all plugand all in			on 6/26/82. on 6/26/82. ean out to the zones of	
of my knowle	dge and be	lief. I furth e	r certify that th	rue and complete to e drilling pit will l a general permit [ne 🛭	13	4	OIL C	ONSERVAT	TION	DIVIS	ION	
an (attached)	alternativ	ve OCD-app	proved plan .	2		Appro	oved by:		Leave) Be	المر ا	hand	
Signature: / Printed name:	FRAN	JK M.	GAR, JR	7		Title:			Dit	est.	544	www	
Title: Member						1	oval Date:	NA AV	1 3 2004 E	xpiratio	n Date:	MAY 1 3 2005	
E-mail Address: kip@carlowcorp.com						1		1011-1	<u> </u>				
Date: 5/5/04 Phone: 432/685 - 1287				7	I	itions of Ap		P:+)					

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State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102

Revised June 10, 2003

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

220 S. St. Francis Dr., Santa Fe, NM 8/505								EPUKI				
WELL LOCATION AND ACREAGE DEDICATION PLAT												
'API Number				¹ Pool Code	Wi	Wildcat 'Pool Name						
'Property Code		Par	'Property Name cdue "19" Com						'Well Number			
70GRID №. 217955 OGX			Res	Operator Name Resources, LLC						'Elevation 3078		
10 Surface Location												
UL or lot no. I	no. Section Township 19 24S		Range 28E			North/South line South	Feet from the 660	East/West line East		Eddy	County	
11 Bottom Hole Location If Different From Surface												
UL or lot no.	or lot no. Section Township		Range	Lot Idn	Feet from the	om the North/South line Feet from the		Eas	/West line		County	
"Dedicated Acres 320	¹³ Joint or	Infill "Co	nsolidation (Code 15 Oi	rder No.							

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION ¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complet<u>e t</u>o the best of my knowledge and Frank M. Agar Jr. Member, kip@carlowcorp.com Title and E-mail Address 5-4-2004 ¹⁸SURVEYOR CERTIFICATION 660 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. SEE ORIGINAL PLAT Signature and Seal of Professional Surveyor: Certificate Number

TOT DRILLING CORPORATION 10" 5000# Blow Out Equipment

Pardue "19" Com.

•		
Drilling Nipple		
		₩ Γ
Annular	· 	
4大" Pipe Rams		
		₩
Blind Rams		
4½" Pipe Rams	-	Ø
4" Mud Cross		H .
		<u>L</u>

5000# Manual valves

1- 2" 5000# Check Valve 1- 4" 5000# Manual Valve

1- 4" Hydraulic Valve H2s Trim

Complete Choke Manifold w/ 1- Positive & 1 manual choke Complete package H2s Trim



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON
Governor

Joanna Prukop
Cabinet Secretary
Acting Director
Oil Conservation Division

13 May 2004

OGX Resources, LLC P.O. Box 2064 Midland, Texas 79702 RE:

Permit Stipulations - Pardue "19" Com # 1

1980'FSL & 660'FEL

Unit I SEC-19 T-24S R-28E

The Oil Conservation Division of Artesia is in receipt of your application to construct a pit for the purpose of drilling. The request is hereby accepted and approved with the following provisions:

- 1. Construction and closing of pit(s) must meet the criteria of Rule 19.15.2.50 and the Pit Guidelines.
- 2. The pit is not located in any watercourse, lakebed, sinkhole, playa lake, or wetland.
- 3. Notice is to be given to the OCD prior to construction of the pit(s).
- 4. Liner must be a minimum of 12 mil. woven.
- 5. Liner choice may cause the pit's contents and the liner to be removed and disposed of in a manner approved by the Division.
- 6. Pit encapsulations must meet all specific criteria including, but not limited to:
 - A. Site evaluation
 - B. Liner thickness and type must meet requirements as per guidelines.
 - C. Amount of and type of cover
 - D. Drill cuttings will be sampled as per guidelines. Notify OCD 48 hours prior to any sampling event
 - E. In the event that the integrity of the pit lining is breached in a manner such that soil contamination would result, the contents of the pit will have to be disposed of in an approved OCD facility.
- 7. The pit will not be used for any additional storage of fluids.
- 8. The Division may attach additional conditions to any permit upon a finding that such conditions are necessary to prevent the contamination of fresh water, or to protect public health or the environment. (19.15.2.50.C.3.G.1.)
- 9. Re-seeding mixture will must be approved or authorized by surface owner.

If I can be of any further assistance, please feel free to call (505) 748-1283 ext. 109.

Sincerely,

Van Barton



May 5, 2004

Via Fax 505-748-9720 and Mail

RECEIVED

MAY 0 6 2004 OCD-ARTESIA

State of New Mexico
Energy, Minerals, and Natural Resources
Oil Conservation Division (OCC)
District II
1301 W. Grand Avenue
Artesia, New Mexico 88210

0 00210

Pardue "19" Com. #1 Sec. 19-24S-28E

Attention: Mr. Bryan Arrant

Eddy County, New Mexico

Gentlemen:

Pursuant to Rule 118, we believe that there will not be any occurrence of H_2S in connection with our operation on the referenced well. We, therefore, ask for an exception to Rule 118 in regard to our application to re-enter.

Frank M. Agar, Jr.

Yours truly.

FMAJr/fab Enclosures