State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

Date: 05

Phone: (432)685-4373

1301 W. Grand District III	Avenue	e, Artes	ia, NM 88	210	O	il Conser	vation Div	ation Division				Submit to Appropriate District Office			
1000 Die Dramas Dd. Artes. NM 97410								St. Francis Dr.					5 Copies		
1220 S. St. Fran	cis Dr.,	Santa 1	Fe, NM 87	505		Santa Fe	, NM 875	05					AMENDED REPORT		
		I	<u>REQU</u>	EST FC	R ALL	<u>OWABL</u>	E AND A	<u>UTHOF</u>	NZA]	T NOL	O TR	<u>ANSPC</u>	ORT		
Operator na Chesapeal							² OGRID Number 147179								
P. O. Box			ig inc.					³ Reason for Filing Code/ Effective Date							
Midland, Texas 79702-8050								NW1/20/04							
⁴ API Number 30 -015-33005								North				6 Pool Code 8890			
7 Property Code 8 Property Name Ponderosa "20" State											⁹ Well Number 1				
	rface	Loca													
Ul or lot no.	1 - 1		Range 28E	Lot.Idn	Feet from 1	the North/S South	1		Feet from the 1550		West line	County Eddy			
¹¹ Bo	ttom	Hole Location			1				· · · · · · · · · · · · · · · · · · ·		, J 		7		
UL or lot no.	UL or lot no. Section		Township Range		Lot Idn Feet from		he North/South line		Feet from the		East/West line		County		
J			BS	28E		1650	South'	16	1550		East	17	Eddy		
Lse Code	Lse Code 13 Producing Code			14 Gas Connection Date 02/22/2004		¹⁵ C-129	Permit Numb	nit Number		C-129 Effective l		17 C-1	129 Expiration Date		
III. Oil a	Flow	_	ansport		/2004										
Transporter OGRID			19 Transporter Name and Address				²⁰ POD	²¹ C	/G		POD ULSTR and Descri		R Location		
015694		Navajo Refining											-		
005097		Conoco-Phillips						\mathbf{G}							
		•													
							 					RECEIVED			
							_								
										MAY 1 7 2004					
										OCD-ARTESIA					
IV. Proc	luced	Wate								,,					
²³ POD			²⁴ POI	O ULSTR	Location	and Descript	tion								
V. Well	Com	pletic	⊔—— on Data						_						
²⁵ Spud Da	²⁶ Ready Date				²⁷ TD	I	²⁸ PBTD		²⁹ Perforat			³⁰ DHC, MC			
11/11/2003		01/20/2004		10714 32 Casing & Tubing 5			10589			10376 - 1042		34			
<u> </u>	ole Siz	ze			g & Tubin	g Size	1	33 Depth S	et				ks Cement		
17 1/2		13 3/8"				432'			600 sx C						
12 1/4"		9 5/8"				4503'			1300 Poz						
8 3/4"			5	1/2"			10714'			1600 H					
	_														
VI. Wel	l Test	t Data	 L				 								
35 Date New			as Deliv	ery Date	38 /	38 Test Length 39 Th				og. Pressure 40 Csg. Pressure					
02/22/2004					03/1	2/2004	I	24 hrs		225		0			
⁴¹ Choke Size 64/64"		⁴² Oil		⁴³ Water		469	44 Gas					46 Test Method Flowing			
47 I hereby certify that the rules of the Oil Conservation Division have							e An	710.	OIL	<u> </u>	VATIO	N DIVISI			
been complied with and that the information given above is true and								(/)(C)							
complete to the best of my knowledge and belief. Signature								Approved by:							
Printed name: Brenda Coffman								Title: Destrict Supervisor							
Title: Regulatory Analyst								Approval Date: WAY 1 9 2003							
E-mail Addres	SS:		hkenerg	V com											
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