Submit 3 Copies To Appropriate District State of New Mexico Form C-103 Office Revised June 10, 2003 Energy, Minerals and Natural Resources District I WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 30-005-63075 District II **OIL CONSERVATION DIVISION** 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease 1220 South St. Francis Dr. District III STATE X FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 V-2982 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH Quincy AMQ State PROPOSALS.) 8. Well Number 1. Type of Well: #15 Oil Well X Gas Well RECEIVED 9. OGRID Number 2. Name of Operator Yates Petroleum Corporation 025575 MAY 1 1 2004 3. Address of Operator 10. Pool name or Wildcat BEB-ARTESIA 105 S. 4th Street, Artesia, NM 88210 SE Acme - San Andres 4 Well Location Unit Letter K: 1,650' feet from the South line and 2,310' feet from the West line 8S Range 27E NMPM Township 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON X **REMEDIAL WORK** ALTERING CASING **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG AND **ABANDONMENT PULL OR ALTER CASING MULTIPLE** CASING TEST AND COMPLETION **CEMENT JOB** OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Yates Petroleum Corporation proposes to P&A this well as follows: 1. Notify the NMOCD at least 24 hours before starting the plugging work. MIRU a WSU & any safety equipment as needed. Load the tubing & the casing w/ 2% KCL water then ND the wellhead & NU the BOP then POOH w/ the rods, the pump & the tubing. 2. RIH w/ the tubing to 2,402'+/- then RU a pump truck & circulate the hole w/ 10.0 ppg mud w/ 25 #/bbl of gel in the mud then spot a 35 sacks of cement plug f/ 2,402' to 2,050'+/- to cover the San Andres perfs. Wait three hrs & tag this plug, then POOH w/ the tubing to 501' & spot a 25 sacks cement plug in the casing across the 8 5/8" casing shoe. POOH w/ the tubing to 60' & spot a 10 sack cement plug f/ 60' to the surface to fill up the 5 1/2" casing. 44 HR. TAC. LOCTAG 3. ND the BOP & remove the wellhead & install a dry-hole marker & clean up the location. I hereby certify that the information above is true and complete to the best of my knowledge and belief. __TITLE: Regulatory Compliance Tech. DATE 5/10/04 Type or print name Su'Ann Rogers Telephone No. 505-748-1471 (This space for State use)

APPPROVED BY

Conditions of approval, if any:

TITLE Field dropater DATE 5/21/04

WELL NAME: Quincy "AMQ" State #15 Field: Acme Sandres, South East LOCATION: Unit K, Sec 12, T8S-27E 1650' FSL & 2310' FWL Chaves County **GL**: 3936' ZERO: **KB**: 3943' **CASING PROGRAM** SPUD DATE: 8/12/95 COMPLETION DATE: 8/24/95 8 5/8" 24# 8R J-55 ST&C 461' 30-005-63075 COMMENTS: 5 ½" 15.5# 8R J-55 2425' 12 1/4" hole TOPS Toc above 450' by CBL San Andres 1588' San Andres 8 5/8" @ 461' w/250 sx (circ) 2152' P1 P2 2236' 7 7/8" hole **BEFORE** San Andres P-1 Perfs: 2164-2215' w/52 .41" holes, shot on 8-24-95 2 7/8" Tbg @ 2150' Acidize: 3000 g 20% Frac: 400000# 20/40 sd San Andres P-2 Perf's: 2243-2372 w/16 .42" holes, shot on 8-23-95 Acidize: 2000 g 20% Frac: 340000# 20/40 sd PBTD 2402' Not to Scale 5 1/2" @ 2425' w/325 sx cmt Cam

TD 2425'

5/12/03

