Form 3160-5 (August 1999)

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease

which would entitle the applicant to conduct operations thereon.

Oil Cons. N.M. DIV-Dist. 2 1301 W. Grand Avenue

UNITED STATES 1301 W. Grand Avenue Department of the interior Artesia, NM 88210

FORM APPROVED OMB No. 1004-0135 Expires November 30, 2000

BUREAU OF LAND MANAGEMENT Lease Serial No. **SUNDRY NOTICES AND REPORTS ON WELLS** NM-14847 Do not use this form for proposals to drill or to re-enter an RECEIVED abandoned well. Use Form 3160-3 (APD) for such proposals. 6. If Indian, Allottee or Tribe Name SUBMIT IN TRIPLICATE - Other instructions on reverse side 2.0 2004 7. If Unit or CA/Agreement, Name and/or No. BEB ARTESIA 26583 I. Type of Well Well Name and No. Oil Well Gas Well Other Green B Federal #9 2. Name of Operator 9. API Well No. Clayton Williams Energy, Inc. 3b. Phone No. (include area code) 3a. Address Six Desta Dr., #3000 <u>30-015-22930</u> 10. Field and Pool, or Exploratory Area Midland, TX 79705 <u>(432) 682–6324</u> Location of Well (Footage, Sec., T., R., M., or Survey Description) Empire Morrow, South (Gas) 1980' FNL & 2310' FEL 11. County or Parish, State Sec. 19, T-17-S, R-29-E, Unit G Eddy Co., NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Deepen ☐ Production (Start/Resume) Water Shut-Off Notice of Intent ☐ Alter Casing ☐ Fracture Treat ☐ Well Integrity Reclamation Casing Repair ☐ New Construction Recomplete Other ☐ Subsequent Report ☐ Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon Final Abandonment Notice Convert to Injection Plug Back ☐ Water Disposal Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Request approval to plug back & recomplete to the Empire (Yeso) formation. Set CIBP @ 8700' and dump 20' cement on CIBP. Perforate Yeso from 3790' - 4200'. Stimulate with 35,000 gals. gelled acid. Run production tubing, rod pump & rods. Well is currently T/A. Anticipated start date of October, 2004. BLM Bond No. NM 2787 APPROVED 19 2004 14. I hereby certify that the foregoing is true and correct LES BABYAK Name (Printed/Typed) PETROLEUM ENGINEER
Production Superintendent Title Matt Swierc Date May 18, 2004 THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Title

Office

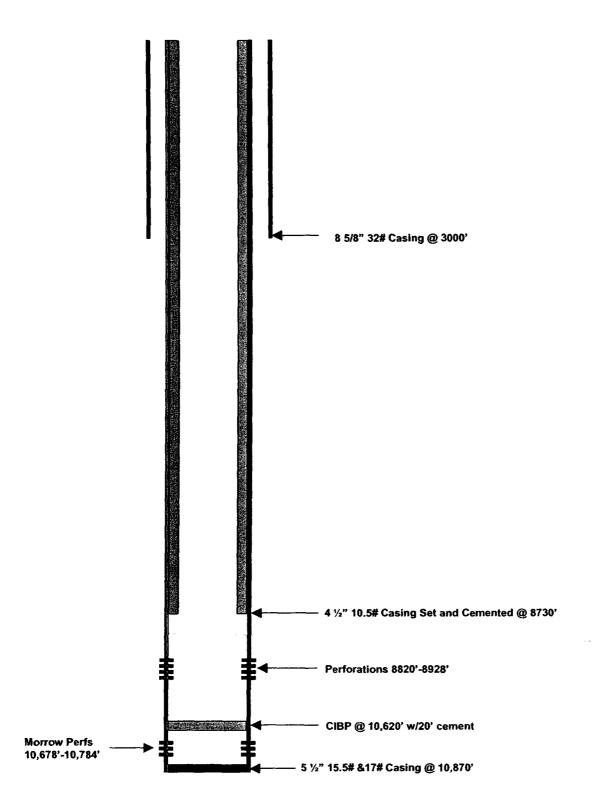
Date

Accepted for record - NMOCD

Clayton Williams Energy, Inc. Green B Federal #9 Eddy County, New Mexico

Current Well Schematic

5/18/04



Clayton Williams Energy, Inc. Green B Federal #9 Eddy County, New Mexico

Proposed Well Schematic

5/18/04

