ubmit 3 Copies To Appropriate District	State of New Mexico			Form C-103
Office District I	Energy, Minerals and Natural Resources		Revised March 25, 1999	
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.#2 - 30-015-26035	
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of	- 30-015-24345
District III	1220 South St. Francis Dr.		STATE	FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM	·		NMNM106832X	
87505 SUNDRY NOTICES AND REPORTS ON WELLS			7 Losse Name or	Unit Agreement Nome:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name: West High Lonesome Penrose Sand Unit	
1. Type of Well: Oil Well Gas Well X Other	RECEIVED			
2. Name of Operator Beach Exploration, Inc.		MAY 1 9 2004	8. Well No. 2 &	16
3. Address of Operator	PI PI	PP-ARTESIA	9. Pool name or W	'ildcat
800 North Marienfeld, Ste. 200, Mid			High Lonesome Qu	ieen
4. Well Location				
Unit Letter G: 2310 feet from the North line and 1650 feet from the East line WHLPSU #2				
Unit Letter_P : 660_feet from the South_line and 660_feet from the East line WHLPSU #16				
Section 18 Township 16S Range 29E NMPM County Eddy Both wells)				
10. Elevation (Show whether DR, RKB, RT, GR, etc.)				
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK	PLUG AND ABANDON 🔲	REMEDIAL WORK	·	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRII		PLUG AND ABANDONMENT
	MULTIPLE COMPLETION	CASING TEST AND CEMENT JOB		
OTHER: Convert to injection as detail	led below	OTHER:		
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of				
starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or				
recompilation.				
Beach Exploration's West High Lonesc	ome Unit was originally approved for	or 18 injection wells	by Order R-11674 da	ated 10/19/01
The plan, under that order, was to convert wells to injection in two phases. The Phase I conversion took place at unit installation				
9/2/02. In Phase I, twelve of thirteen wells were converted to injection. The remaining five approved injectors were to be converted in Phase II after the Phase II wells had watered out. This process has taken longer than expected, partially because of the need				
for increased injection pressure. By hearing, the maximum surface injection pressure was increased to 1100 psi for the original 18				
approved injectors with Order R-11674-A dated 11/24/03. Beach Exploration now plans to initiate Phase II by converting two of the remaining five Phase II injectors. This work is planned for late				
Beach Exploration now plans to initiate May to early June.	Phase II by converting two of the	remaining five Phas	se II injectors. This w	ork is planned for late
way to early ours.				
Plans are to convert the WHL #2 and #16 to injection. These wells were listed as The Exxon Federal "A" #2 and Exxon Federal #1 on the original exhibit "A".				
Rods, pump and tubing will be pulled from these wells and Duo10 plastic lined 2 3/8" tubing with a plastic lined Model AD-1 tension				
packer will be run in the hole and set within 100' of the existing perforations. The backside will be loaded with packer fluid and a				
pressure integrity test will be conducted				
	K. K.	·		
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE DATE May 18, 2004				
	A STATE OF THE STA		· 	· / <u></u>
Type or print name Jack M. Rose	F		Telephone No	432-683-6226
(This space for State use)				
APPPROVED BY	TTTLE		1	DATE
C C 1.C	IIILL			VAIL