

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

OCD

Form C-103
March 4, 2004

| |
|--|
| WELL API NO. 30-015-27106 |
| 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. |
| 7. Lease Name or Unit Agreement Name Todd 27 Federal |
| 8. Well Number 16 SWD |
| 9. OGRID Number |
| 10. Pool name or Wildcat Delaware |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☐ Injection well ☒

2. Name of Operator
Devon Energy Production Co. LP

3. Address of Operator
PO Box 250; Artesia, NM 88210

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4. Well Location

Unit Letter P : 330 feet from the South line and 330 feet from the East line

Section 27 Township 23S Range 31E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL _____ Sect _____ Twp _____ Rng _____ Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____

Distance from nearest surface water _____ Below-grade Tank Location UL _____ Sect _____ Twp _____ Rng _____ ;
_____ feet from the _____ line and _____ feet from the _____ line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input checked="" type="checkbox"/> |
| PLUG AND ABANDON <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> |
| CHANGE PLANS <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> |
| MULTIPLE COMPLETION <input type="checkbox"/> | OTHER: <input type="checkbox"/> |
| OTHER: <input type="checkbox"/> | |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Devon Energy Production Co. LP performed a MIT at the Todd 27 Federal 16 SWD after repairs on well were complete. A copy of the chart and maintenance report is attached.

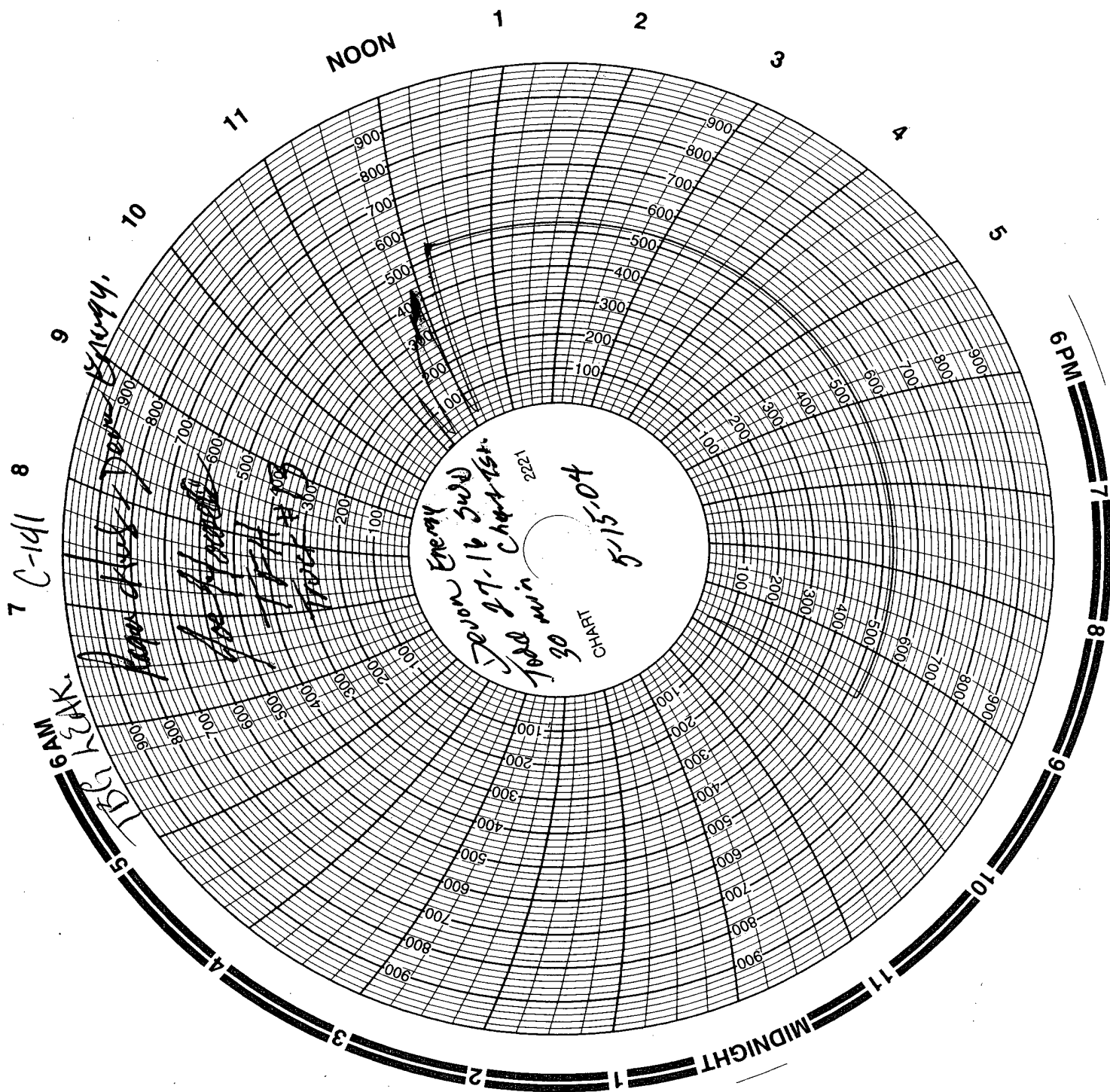
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Jennifer Van Curen TITLE Field Tech DATE 5-17-04

Type or print name _____ E-mail address: _____ Telephone No. _____

(This space for State use)

APPROVED BY Garry Guye TITLE Compliance Officer DATE 6-1-04



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DAILY PROD MAINT REPORT

TODD 27P FED 16 SWD

Page 1 of 1

DATE: 5/16/2004

DISTRICT: PERMIAN BASIN

LOCATION: 27- 23-S 31-E 6

PROJECT: PB NEW MEXICO

FIELD: INGLE WELLS

COUNTY: EDDY

STATE: NM

PROP. #: 042175-010

AUTH TVD: (ft)

AUTH TMD: (ft)

TIGHT GROUP: UNRESTRICTED

PROD SUP: DON MAYBERRY

KB ELEV:

WI:

API: 30-015-27106

AFE #: 42175-010

AFE DRLG COST: 0

DAILY DRLG COST: 0

CUM DRLG COST: 0

REPORT NO: 4

FORMATION: CHERRY CANYON

LITHOLOGY:

DEPTH: DSS: FOOTAGE: /

RIG NM / NO:PULLING UNIT

RIG PH #: PBTB: 7,940

AFE COMP COST: 0

DAILY COMP COST: 6,830

CUM COMP COST: 24,795

AFE TOTAL COST: 0

DAILY TOTAL COST: 6,830

CUM TOTAL COST: 24,795

No Casing Data

Length

Top Depth

Open Zones up to 05/16/04

Top (ft)

Bot (ft)

Den (ft)

Last Wb Equip. (05/16/04): INJECTION STRING 2.875@4,589.74

Jnt #

OD

ID

Weight

Grade

Conn

Length

Top Depth

TBG

RETV PROD PKR

145.0

2.875

2.441

6.40

J-55

4,586.24

4,589.74

TBG

RETV PROD PKR

1.0

3.50

Job Type

Equip. Repaired

Remarks

TUBING REPAIR

PACKER

From

To

Hrs

Prob?

Activity Last 24 Hours

Code

Description

Costs

0.00

NO

RODE CREW TO LOC.
RU PUMP TRUCK, PUMPED 80 BBSL OF DOUBLE INHIBITED
PKR FLUID, SET AD-1 W/15K TENSION. RAN 30 MIN 500 PSI
TEST AND CHART, HELD. RD PUMP TRUCK AND PULLING
UNIT
GANG HOOK UP WELLHEAD. RETURN TO INJECTION
5/15/2004 @4:00 P.M
REPLACED 2JTS.

608-013

W.O PIT, LINING MAT

1,000.00

608-261

PUMP TRUCK

650.00

608-263

VACUUM TRUCKS

2,600.00

608-501

RIG

2,330.00

608-654

GANG

250.00

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FOREMAN: ROGER HERNANDEZ

Total Daily Cost: 6,830

Cumulative Cost to Date: 24,795