1301 W. Grand Avenue, Artesia, NM 88210 District 111 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe office.

RECEIVED

Pit or Below-Grade Tank Registration or Closure

MAY 2 7 2004

Is pit or below-grade tank covered by a "general plan"? Yes \(\subseteq \) No \(\subseteq \)

be of action: Registration of a pit or below-grade tank \(\subseteq \) Closure of a pit or below-grade tank \(\subseteq \)

Type of action: Registration of a pit or	below-grade tank [X] Closure of a pit or below-grade	tank
Operator: Marathon Oil Company Telephone: 71	.32963254 e-mail address: _mfmick@marathor	ooil.com
Address: P.O. Box 3128 Houston, Tx. 77253		
Facility or well name: Indian Hills Unit #49 API #: 30-015	-32723 U/L or Qtr/Qtr A Sec 28 T21	<u>S</u> R_24E
County: Latitude Longitude	NAD: 1927 1983 Surface Owne	r Federal State Private Indian
Pit	Below-grade tank	
Type: Drilling Production Disposal	Volume:bbl Type of fluid:	
Workover Emergency	Construction material:	
Lined Unlimited	Double-walled, with leak detection? Yes If not	, explain why not.
Liner type: Synthetic Thickness20mil Clay Volume		
bbl		
Depth to ground water (vertical distance from bottom of pit to seasonal high	Less than 50 feet	(20 points)
water elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points)
water expression of ground material	100 feet or more	(0 points)
Wellhead protection area. (Less than 200 feet from a private domestic	Yes	(20 points)
water source, or less than 1000 feet from all other water sources.)	No X	(0 points)
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points)
irigation canais, dicites, and perchaar and epitemeral watercourses.)	1000 feet or more	(0 points)
	Ranking Score (Total Points)	
If this is a pit closure: (1) attach a diagram of the facility showing the pit's resonsite to offsite If offsite, name of facility (1) date. (4) Groundwater encountered: No Yes If yes, show depth below diagram of sample locations and excavations.	3) Attach a general description of remedial action taken	including remediation start date and end
I hereby certify that the information above is true and complete to the best of m been/will be constructed or closed according to NMOCD guidelines , a g Date: 5-21-04 Printed Name/Title: M.K.C. Nick Adv. Sr. Eng. Tech	general permit [], or an (attached) alternative OCI)-approved plan [] .
Your certification and NMOCD approval of this application/closure does not re otherwise endanger public health or the environment. Nor does it relieve the opergulations.	lieve the operator of liability should the contents of the erator of its responsibility for compliance with any other	pit or tank contaminate ground water or er federal, state, or local laws and/or
Approval: Date: 6/2/04 Printed Name/Title: Mike Brokeler Complians Officer	Signature: M. Beall	

Additional Information- Indian Hills Unit #49

General

The Indian Hills Unit # 49 SL is located on Fee lands and Federal subsurface. The applied for pit will be constructed with-in the original pit area, with no new surface disturbances. Approx. size 120'x 120' x 4'. Indian Hills Unit #45 has been approved to construct a reserve pit. Both wells are on the same location (well pad), it is Marathon intention to utilize the same pit for both well operations. Marathon intends to work on Indian Hills Unit # 49 first and upon completion, move straight to Indian Hills Unit #45.

- Topsoil will be stripped and stockpiled for use as the final cover of fill at the time of closure.
- Contents removed from old pit will be stockpiled on a liner to prevent soil contamination.
- A 20 mil. Liner will be installed. Padding will be added if necessary. Liner will be anchored per OCD's guidelines. OCD will be contacted 24 hrs. prior to liner installation.
- All necessary steps will be taken to prevent liner damage.
- Marathon will used a combination of produced and freshwater during drilling, anticipated chloride content of drilling fluids 10,000 ppm.
- Pit Area will be fence, work access will remain open during operations, closed once rig operations cease.
- All fluids will be removed from pit in a timely manner after operations cease.
- OCD will be contacted when pit closure commences.
- Closure of pit will be performed as per current OCD guidelines for onsite encapsulation. The liner edges shall be folded over the contents and a 40 mil liner shall be installed on top. A min. of 3 foot of clean soil shall be spread over encapsulated pit contents. Stockpiled top soil shall be spread and contoured. Pit area will be re-seeded and re-vegetation promoted.

DISTRICT I P.O. Box 1986, Hebbs, NM 66241-1980

State of New Mexico

erry. Minerals and Natural Resources Department

Form C Revised Pebruary 10, Submit to Appropriate District C

DISTRICT II P.O. Drawer DD, Artenia, Md 68211-0718

OIL CONSERVATION DIVISION P.O. Box 2088

State Lease - 4 C Fee Lease - 3 C

DISTRICT III 1000 Bio Brazos Rd., Astec, NM 87410 Santa Fe. New Mexico 87504-2088

DISTRICT IV

P.O. BOX 2068, SANTA PR. M.M. 57504-2066

WELL LOCATION AND ACREAGE DEDICATION PLAT

AMENDED REP

API Number	Pool Code			Pool Name	
30-015-32723	33685	I.B. (Upper	Penn.	Assoc.
Property Code	_	erty Name HILLS UNIT		,	Well Number 49
OGRID No.	•	ortor Name OIL COMPANY			Slevation 3649

Surface Location

UL or let No.	Section	Township	Renge	Lot Idn	Peet from the	North/South line	Feet from the	East/West line	Cou
Α	28	21-S	24-E		705'	NORTH	855'	EAST	ED

Bottom Hole Location If Different From Surface

1	UL or let No.	Section	Township	Range	Lot Mm	Feet from the	North/South line	Feet from the	East/West line	Cou
	н	28	21-S	24-E	•	2590	NORTH	1000	EAST	ED
	Dedicated Acres	Joint or	r hafil Co	neolidation (ode O	der No.	· · · · · · · · · · · · · · · · · · ·	.	<u> </u>	<u> </u>

320 N/2

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

-							
		660.	GEODE	URFACE LOC. TIC COORDINA IAD 27 NME	TES 3642.2'	S 3e39.e.	1
		₩	LAT.	529566.6 1498 22.0 32 ⁻ 27 ⁻ 20.83 ⁻ N		855'-	1
' ← '660' → St	andard Proc	ducing Area	LONG	. 104 '29'47.9 `	3660'6,	3658.9	1
	(IHU-					660'	7
1HU-10				€60. ↑		9H. LOC.	,
	<u> </u>		Sec 28	<u> Ł</u>	BHL 7 2590 F	527 581 E	\ >
	:			Non-Stand	dard Produ	ucing Area	
	1		ļ		1		

OPERATOR CERTIFICATION

I hereby certify the the informati ed herein is true and complete to t best of my knowledge and belief.

mile mick Signature

MiKe MicK Printed Name

DOY SR. ENG.

SURVEYOR CERTIFICATION

I hereby certify that the well location on this plat was plotted from field notes actual surveys made by me our under supervises, and that the same is true correct to the best of my baking.

AUGUST 13, 2002

Date, Surveyed Signature & Seal of

Professional Surveyer

ROWALD I. BIBSON The Merchan

AW

