

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

March 4, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-33147
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Unit Petroleum Company		6. State Oil & Gas Lease No.
3. Address of Operator 407 N. Big Spring St., Ste. 101 Midland, TX 79701		7. Lease Name or Unit Agreement Name Carlsbad
4. Well Location Unit Letter <u>A</u> : <u>660</u> feet from the <u>North</u> line and <u>660</u> feet from the <u>East</u> line Section <u>32</u> Township <u>22S</u> Range <u>28E</u> NMPM <u>Eddy</u> County		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3019' GR		9. OGRID Number 115970
Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)		10. Pool name or Wildcat Dublin Ranch - Morrow
Pit Location: UL <u> </u> Sect <u> </u> Twp <u> </u> Rng <u> </u> Pit type <u> </u> Depth to Groundwater <u> </u> Distance from nearest fresh water well <u> </u> Distance from nearest surface water <u> </u> Below-grade Tank Location UL <u> </u> Sect <u> </u> Twp <u> </u> Rng <u> </u> ; feet from the <u> </u> line and <u> </u> feet from the <u> </u> line		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5-2-04 Drill 12-1/4" hole to 2,775'. Run and set 9 5/8" 40#/ft N-80 LT&C casing to 2,775'. Cement with 900 sxs of lead 35-65 Poz "C" - 5%D44 - .25pps D-24 - .2%D96, mixed @ 12.8 ppg and 2.01 ft3/sk. Tailed in w/200 sx "C" - .25 pps D25 & 1% CaCl2 mixed @ 14.8 ppg and 1.32 ft3/sk, circulated 100 sxs to surface. WOC 30 hrs before drillout.

5-22-04 Drill 8 3/4" hole to 9,720'. Run and set 9,720' of 7" 26# HCP-110 LT&C casing. Cement with 535 sx 50/50 poz "H" + 2%D20+5% D44+0.3%D167+0.2%D65, mixed @ 14.2 ppg and 1.36 ft3/sx; tailed in with 150 sx Class "H" +.2%D13+.3%D167+.2%D65, mixed @ 15.6 ppg and 1.19 ft3/sx, calculated TOC of 6,000'. WOC 53 hrs before drillout.

5-23-04 Test casinghead, BOP & choke flow system to 10,000 psi, okay.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Matthew Doffer TITLE District Engineer DATE 5-26-04

Type or print name Matthew Doffer
(space for State use)

E-mail address: matthew.doffer@unitcorp.com Telephone No. 432-685-9020

APPROVED BY FOR RECORDS ONLY TITLE DATE JUN 02 2004