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MAY 19 2004

OCC-ARTESIA

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTOil Cons.
N.M. DIV-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator MURCHISON OIL & GAS, INC.

3a. Address
1100 MIRA VISTA BLVD., PLANO, TX. 75093-46983b. Phone No. (include area code)
972-931-0700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEC. 3, T25S, R26E
1250' FSL & 1250' FEL SE/SE (P)

5. Lease Serial No.

NM 19836

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8138

8. Well Name and No.

RINGER FED COM #6

9. API Well No.

30-015-33187

10. Field and Pool, or Exploratory Area

WHITE CITY PENN

11. County or Parish, State

EDDY CO., NM.

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Run 7-5/8" casing and cement |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Drill 8-3/4" hole to a depth of 8553'. Run 7-5/8" casing to a depth of 8553' as follows:

| | | | |
|--------|--------|-----------------|-------|
| 1 | 7-5/8" | Float Shoe | 2' |
| 1 Jt | 7-5/8" | 33.7 C-95 SJ-2 | 43' |
| 1 | 7-5/8" | Float Collar | 2' |
| 67 Jts | 7-5/8" | 33.7 C-95 SJ-2 | 2737' |
| 65 Jts | 7-5/8" | 33.7 N-80 SJ-2 | 2755' |
| 74 Jts | 7-5/8" | 33.7 P-110 SJ-2 | 3016' |
| TOTAL | | | 8553' |

Cement with 1027 SXS Class "H" 50/50 POZ + .2% R-3 + 10% Benonite followed w/ 200 SXS Class "H" + 1.2% FL-25 + .3% SMS + 2% KCL. Bumped plug w/ 2650 PSI @ 2230 HRS. TOC @ 1650' by Temperature Survey. Set csg hanger, cut and dress 7-5/8" csg. NU 10K BOP stack. Test BOP rams to 10,000 PSI. Test Annular BOP to 3500 PSI. Test HCR, manifold, kill lines, valves chokes to 10,000 PSI. Test Kelly cock to 10,000 PSI. Go in hole with 6-1/2" bit. Drill out cement and formation. WOC total of 41 HRS. Resume drilling operation.

NOTE: Gene Hunt w/ BLM Notified of cement job @ 0900 HRS 05/03/04.

NOTE: Gene Hunt w/ BLM Notified of BOP tests @ 0700 HRS 05/04/04.

ACCEPTED FOR RECORD

MAY 18 2004

ALEXIS C. SWOBODA
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

MICHAEL S. DAUGHERTY

Title VICE PRESIDENT OPERATIONS

Signature

Date

05/14/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or
certify that the applicant holds legal or equitable title to those rights in the subject lease
which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)