

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-015-24522 5. Indicate Type of Lease STATE ☒ FEE ☐ State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b. Type of Completion: NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☒ DIFF. WELL OVER BACK RESVR. ☐ OTHER _____	7. Lease Name or Unit Agreement Name Marathon 25 State 8. Well No. 7
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2. Name of Operator SDX Resources, Inc. 3. Address of Operator PO Box 5061, Midland, TX 79704	9. Pool name or Wildcat Red Lake, QN-GB-SA
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4. Well Location Unit Letter <u>A</u> : 330 Feet From The North Line and 330 Feet From The East Line Section 25 Township 17S Range 28E NMPM Eddy County			
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10. Date Spudded 4/6/04	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 4/13/04	13. Elevations (DF& RKB, RT, GR, etc.) 3663' GR	14. Elev. Casinghead
15. Total Depth 2750	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary	19. Producing Interval(s), of this completion - Top, Bottom, Name 2237' - 2263'
21. Type Electric and Other Logs Run On File			20. Was Directional Survey Made	
22. Was Well Cored				

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
*13-3/8"	54.5#	40'	17-1/2"	4 yds Redi Mix	
*8-5/8"	28# J-55	976'	11"	840 sx	
*5-1/2"	17# K-55	7400'	7-7/8"	1210 sx POZ C 400 sx H	
*EXISTING					

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	2317'	
26. Perforation record (interval, size, and number) 2237', 39, 43, 45, 47, 54, 55, 61, 63 (18 shots, 2 spf) CIBP @ 2750' 3918' - 3931' 3976' - 3982'					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 2237' - 2263' 2500 gal 15% NEFE 40000 gal Viking 30 + 65000# 16/30 + 25000# 12/20 Brady		

28. PRODUCTION							
Date First Production 4/13/04		Production Method (Flowing, gas lift, pumping - Size and type pump) 2-1/2" x 1-1/2" x 12' RWAC			Well Status (Prod. or Shut-in) Prod		
Date of Test 4/28/04	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 105	Gas - MCF 311	Water - Bbl. 6	Gas - Oil Ratio 2962
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl 105	Gas - MCF 311	Water - Bbl. 6	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By Chuck Morgan	
30. List Attachments							

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of y knowledge and belief Signature <u>Bonnie Atwater</u> Printed Name <u>Bonnie Atwater</u> Title <u>Regulatory Tech</u> Date <u>6/3/04</u>			
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzie
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
			ON FILE				