

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 March 4, 2004

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-33320
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other

7. Lease Name or Unit Agreement Name Catchlaw Draw Unit
8. Well Number 18

2. Name of Operator
 HEC Petroleum, Inc. (Formerly Hallwood, c/o Pure Resources, L. P.)

RECEIVED
 JUN 04 2004

9. OGRID Number 9812

3. Address of Operator
 500 W. Illinois
 Midland, Texas 79701

OOD-ARTESIA

10. Pool name or Wildcat Catchlaw Draw; Morrow (Pro Gas)

4. Well Location

Unit Letter D : 1,310' feet from the North line and 1,310' feet from the West line

Section 23 Township 21S Range 25E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,366' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Drilling and 5-1/2" Casing Cement <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. If a pit or below-grade tank is involved in the operation, complete the reverse side of this form.

5-1/2" Production Casing
 RIH w/246 jts. (10,612') of 5-1/2" 17# P-110 LT&C csg. and set @ 10,615' and cemented w/1,520 sx 50:50 "H" +.60% FL-52 +.25% R-31 + 14% Celloflake mixed @ 11.6 PPG (2.4 cu ft), 14.17 GL/WTR (YLD: 2.4, WT: 11.6)-Lead, 515 sx 50:50.2 "H" +.60% FL-52 +.20% SMS Mixed @ 14.2 PPG, 1.26 cu ft, 5.698 GL/WTR (YLD: 1.26, WT: 114.2)-Tail. Circulated 43 sx, (20 Bbls). Csg WT 153K.

(SEE ATTACHED WELL HISTORY REPORT FOR DRILLING ACTIVITY THIS PRODUCTION CASING CEMENTING DETAILS)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Alan W. Bohling TITLE Regulatory Agent DATE 06/04/2004

Type or print name Alan W. Bohling E-mail address: _____ Telephone No. (432) 498-8662
 (This space for State use)

APPROVED BY _____ TITLE _____ DATE JUN 09 2004
 Conditions of approval, if any:

District I
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Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Pit or Below-Grade Tank Registration or Closure

Type of action: Registration of a pit or below-grade tank Closure of a pit or below-grade tank

Operator: _____ Telephone: _____ e-mail address: _____
Address: _____
Facility or well name: _____ API #: _____ U/L or Qtr/Qtr _____ Sec _____ T _____ R _____
County: _____ Latitude _____ Longitude _____ Surface Owner Federal State Private Indian

<p>Pit Type: Drilling <input type="checkbox"/> Production <input type="checkbox"/> Disposal <input type="checkbox"/> Workover <input type="checkbox"/> Emergency <input type="checkbox"/> Lined <input type="checkbox"/> Unlined <input type="checkbox"/> Liner type: Synthetic <input type="checkbox"/> Thickness _____ mil Clay <input type="checkbox"/> Volume _____ bbl</p>	<p>Below-grade tank Volume: _____ bbl Type of fluid: _____ Construction material: _____ Double-walled, with leak detection? Yes <input type="checkbox"/> If not, explain why not. _____</p>
<p>Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)</p>	<p>Less than 50 feet (20 points) 50 feet or more, but less than 100 feet (10 points) 100 feet or more (0 points)</p>
<p>Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)</p>	<p>Yes (20 points) No (0 points)</p>
<p>Distance to surface water: (horizontal distance to wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)</p>	<p>Less than 200 feet (20 points) 200 feet or more, but less than 1000 feet (10 points) 1000 feet or more (0 points)</p>
<p>Ranking Score (Total Points)</p>	

If this is a pit closure:

- (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks.
- (2) Indicate disposal location: onsite offsite If offsite, name of facility _____.
- (3) Attach a general description of remedial action taken including remediation start date and end date.
- (4) Groundwater encountered: No Yes If yes, show depth below ground surface _____ ft. and attach sample results.
- (5) Attach soil sample results and a diagram of sample locations and excavations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been constructed or closed according to NMOCD guidelines.

Date: _____
Printed Name/Title _____ Signature _____

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Approval:
Date: _____
Printed Name/Title _____ Signature _____

Pure Resources, Inc.

Well History

CATCLAW DRAW UNIT #18 - 79.29% WI From 1/1/1920 through 6/3/2004

Well Name CATCLAW DRAW UNIT #18 - 79.29% WI

Lease Well 591811-0018

State: NM County: EDDY

Activity Date 5/4/2004

Type of Report: DRILLING

INITIAL REPORT

Description DRY DRLG.

Times	Hours	Remarks
24.00		MIRU NABORS DRILLING CO. RIG #715. SPUD 17-1/2" HOLE @ 2:30 P.M. 4/3/04. DRLG F/ 58-233'. LOST RETURNS & DRY DRLG F/ 80-233'. BIT TRIP @ 196'. MAN HRS 4227.

Daily Cost	Cum Cost	AFE Amount	AFE #	Current Depth	Ftg Made	Mud Wt.
\$208,169	\$208,169	\$1,206,800	1030562	233	175	

Activity Date 5/5/2004

Type of Report: DRILLING

PROGRESS REPORT

Description CIRC CONDITIONED MUD.

Times	Hours	Remarks
6.00		DRLG F/ 233-303' W/ 35K, 120 RPM. DRY DRILLED TO 290', PARTIAL RETURNS, 303' FULL RETURNS.
0.50		CHAIN UP CONDUCTOR PIPE.
5.00		DRLG F/ 303-382' W/ 35K, 100 RPM. FULL RETURNS.
0.50		SERVICE RIG.
1.75		DRLG F/ 382-400' W/ 35K, 100 RPM. FULL RETURNS.
1.00		CIRC 2 SWEEPS. DROP SURVEY.
1.75		SAFETY MTG. LD 3 JTS. TOH TO RUN CSG. MAX DRAG 15K.
1.00		SAFETY MTG. RU CSG CREW.
0.75		RUN 7 JTS 13-3/8" 48# H-40 ST&C. STOP @ 293'.
1.75		SAFETY MTG. RU WASHED ON BRIDGE @ 293'.
1.50		SAFETY MTG. RD BJ. LD 1 JT 13-3/8" CSG. SET BACK 6 JTS.
1.50		SAFETY MTG. PU BIT. TIH TO 293'.
1.00		SAFETY MTG. PU KELLY, BREAK CIRC. WASH F/ 293-400'. NO. OF PERSONS ON LOCATION 48.

Daily Cost	Cum Cost	AFE Amount	AFE #	Current Depth	Ftg Made	Mud Wt.
\$25,180	\$233,349	\$1,206,800	1030562	400	167	8.40

Activity Date 5/6/2004

Type of Report: DRILLING

PROGRESS REPORT

Description NU 13-5/8" 10K BOP.

Times	Hours	Remarks
5.50		WORK HOLE F/ 272-303'. RAISE VIS TO 36, PUMPING SWEEPS (RECOVERED GRAVEL).
1.00		WASH F/ 303-400'. BRIDGE F/ 305-307'. 1' FILL ON BOTTOM.
1.00		CIRC CONDITIONED MUD. PUMP SWEEPS, SPOT 80 BBLs 70 VIS MUD.
1.00		SAFETY MTG. LD 3 JTS DP. TOH TO RUN 13-3/8" CSG.
0.50		SAFETY MTG. RU CSG CREW.
1.00		SAFETY MTG. RUN 9 JTS 403.11' 13-3/8" 48# H-40 ST&C. LAND @ 400', FLOAT @ 354.55'.
0.50		RU BJ, CIRC CAPACITY OF CSG - NO FILL.
1.00		CMT W/ 180 SX "H" 10% A-10, 10# SX GILSONITE, 1/4# CELLOFLAKE, 1% CACL2. MIXED 14.8 PPG, 1.52 CU/FT, 8.18 GL/WTR, 200 SX 35:65 POZ "C", 2% CACL2, 4% BWOC BENTONITE, 1/4# SX CELLOFLAKE, MIXED 12.5 PPG, 1.97 CU/FT, 10.7 GL/WTR, 200 SX "C" 2% CACL2, 25 PPS CELLOFLAKE, MIXED 14.8 PPG, 1.35 CU/FT, 8.35 GL/WTR. CIRC 260 SX, 76 BBLs.
4.00		WAIT ON CMT.
2.00		CUT OFF CONDUCTOR. WELD CONDUCTOR TO 13-3/8".
3.00		SAFETY MTG. CUT OFF 13-3/8" CSG. WELD ON 13-3/8" SOW X 13-5/8" 3K LPO CSG HEAD. TEST TO 500 PSI.
3.50		NU 13-5/8" 10K STACK. NO. OF PERSONS ON LOCATION 41.

Daily Cost	Cum Cost	AFE Amount	AFE #	Current Depth	Ftg Made	Mud Wt.
\$27,808	\$261,157	\$1,206,800	1030562	400		

Activity Date 5/7/2004

Type of Report: DRILLING

PROGRESS REPORT

Description DRLG 12-1/4" HOLE - BURYING BHA.

Times	Hours	Remarks
	14.00	NU 13-5/8" 3K X 13-5/8" 10K DSA, 13-5/8" 10K X 13-5/8" 10K SPACER SPOOL, 13-5/8" 10K SINGLE RAM (4-1/2" PIPE RAMS), 13-5/8" 10K MUD CROSS W/ 4" 10K MANUAL 4" 10K HYD, 2 - 2" 10K MANUAL 2" 10K CHECK, 13-5/8" 10K DOUBLE (BLINDS BOTTOM, 4-1/2" PIPE TOP), 13-5/8" 5K ANNULAR, 13-5/8" ROTATING HEAD, 8" HYD FLOWLINE VALVE, 2-1/6 10K CHOKE MANIFOLD W/ 1 MANUAL HYD CHOKE.
	0.50	SAFETY MTG. TEST TO 500 PSI: CSG, BLINDS, CHOKES.
	0.50	SAFETY MTG. PU BIT, BHA #3.
	0.50	SAFETY MTG. TIH TO 297'.
	0.50	SAFETY MTG. TEST CSG, PIPE RAMS, HYDRIL.
	0.50	SAFETY MTG. PU DC. TAG @ 351'.
	4.00	DRLG FLOAT, 46' OF CMT W/ 50 RPM, 30K.
	3.50	DRLG F/ 400-448' W/ 50 RPM, 30K.
		NO. OF PERSONS ON LOCATION 18.

Daily Cost	Cum Cost	AFE Amount	AFE #	Current Depth	Ftg Made	Mud Wt.
\$42,464	\$303,621	\$1,206,800	1030562	448	48	8.40

Activity Date 5/8/2004

Type of Report: DRILLING

PROGRESS REPORT

Description DRLG 12-1/4" HOLE W/ 95% RETURNS.

Times	Hours	Remarks
	7.00	DRLG F/ 448-551' W/ 30K, 50 RPM, 7.5 BPM (AVG 14.7 FPH). BHA OUT OF CSG.
	0.25	SAFETY MTG. WLS @ 501' - 1 DEG.
	2.75	DRLG F/ 551-868' W/ 45-55K, 90 RPM, 14.1 BPM (AVG 42.5 FPH).
	0.25	BOP DRILL (WALK THRU W/ DAYLIGHT CREW).
	4.75	DRLG F/ 868-882' W/ 55-82K, 90 RPM, 14.1 BPM (AVG 45.1 FPH).
	0.25	BOP DRILL (WASL THRU W/ MORNING CREW).
	3.25	DRLG F/ 882-1069' W/ 50K, 90 RPM, 7.5 BPM (AVG 57.5 FPH).
	0.50	SAFETY MTG. WLS @ 1023' - 1-1/4 DEG. TOOK 28 BBLs TO BREAK CIRC.
	5.00	DRLG F/ 1069-1287' W/ 50K, 90 RPM, 7.5 BPM (AVG 43.6 FPH).
		NO. OF PERSONS ON LOCATION 18.

Daily Cost	Cum Cost	AFE Amount	AFE #	Current Depth	Ftg Made	Mud Wt.
\$28,445	\$332,066	\$1,206,800	1030562	1287	839	

Activity Date 5/9/2004

Type of Report: DRILLING

PROGRESS REPORT

Description RU BJ TO CMT.

Times	Hours	Remarks
	7.50	DRLG F/ 1287-1627' W/ 50K, 90 RPM, 7.5 BPM (AVG 45.3 FPH).
	1.00	LOST RETURNS @ 1627'. SPOT 20 BBL LCM PILL. SAFETY MTG. WLS @ 1581' - 1-3/4 DEG. TOOK 29 BBLs TO BREAK CIRC.
	2.00	DRLG F/ 1527-1720' W/ 50K 90 RPM, 7.5 BPM (AVG 46.5 FPH).
	0.50	SAFETY MTG. SERVICE RIG. WALK THRU SHUT IN PROCEDURE.
	1.00	DRLG F/ 1720-1778' W/ 50-K, 90 RPM, 7.5 BPM (AVG 58 FPH).
	2.50	CIRC 2 - 30 BBL LCM SWEEPS. RU LAYDOWN MACHINE. DROP SURVEY - 1-3/4 DEG @ 1735'.
	4.00	SAFETY MTG, LD 16 JTS DP. TRIP OUT TO LD 8" DC'S & BHA.
	1.00	SAFETY MTG. RU CSG CREW.
	3.50	SAFETY MTG. RUN 1780' (40 JTS) 9-5/8" 36# J-55 ST&C (WELDED & STRAPPED FLOAT EQPT). TOP SHOE @ 1776.65', TOP FLOAT @ 1731.47'.
	1.00	SAFETY MTG. RU BJ, CIRC CAPACITY OF CSG.
		NO. OF PERSONS ON LOCATION 27.

Daily Cost	Cum Cost	AFE Amount	AFE #	Current Depth	Ftg Made	Mud Wt.
\$51,623	\$383,689	\$1,206,800	1030562	1778	491	8.4

Activity Date 5/10/2004

Type of Report: DRILLING

PROGRESS REPORT

Description DRLG 30 FPH.

Times	Hours	Remarks
	0.25	PUMP ON CSG. PUMP TOTAL 402 BBLS - NO RETURNS. CSG WT 53K.
	1.50	SAFETY MTG. RU BJ. CMT W' 600 SX 35:65 POZ "C", .25 PPS CELLOFLAKE, 5 PPS LCM-1, 6% BENTONITE, 200 SX "C", 2% CACL2. CIRC 200 SX.
	0.25	SAFETY MTG. TEST CSG TO 2000 PSI.
	3.00	SAFETY MTG. ND DRILLING SPOOL, DSA. PU BOP. SET SLIPS ON 9-5/8" (43K).
	1.50	SAFETY MTG. CUT OFF 9-5/8". SET OUT DRILLING SPOOL, DSA. NU 13-5/8" 3K X 11" 5K. TEST TO 1000 PSI.
	2.50	SAFETY MTG. TEST F/ 250-2000 PSI, ANNULAR. TEST F/ 250 TO 30000 PSI UPPER PIPE RAMS, BLIND RAMS, LOWER PIPE RAMS, CHOKE MANIFOLD, KILL LINES, MUD LINES, UPPER KELLY VALVE, LOWER KELLY VALVE, FLOOR TIW, DART VALVE.
	4.50	SAFETY MTG. PU BIT #4, BHA #4, ADD'L DC'S. RD PICKUP MACHINE. TIH. PU 9 JTS DP. TAG @ 1718'.
	1.00	DRLG 18' CMT, PLUG, FLOAT, 44' CMT, SHOE W/ 50K, 50 RPM.
	4.00	DRLG F/ 1778-1887' W/ 50K, 55 RPM (AVG 27.3 FPH). NO. OF PERSONS ON LOCATION 23.

Daily Cost	Cum Cost	AFE Amount	AFE #	Current Depth	Ftg Made	Mud Wt.
\$40,627	\$424,316	\$1,206,800	1030562	1887	109	

Activity Date 5/11/2004

Type of Report: DRILLING

PROGRESS REPORT

Description DRLG 72 FPH.

Times	Hours	Remarks
	7.50	DRLG F/ 1887-2259' W/ 50K, 55 RPM (AVG 49.6 FPH).
	0.50	SAFETY MTG. WLS @ 2213' - 2 DEG. WALK THRU BOP DRILL. WALK THRU H2S DRILL.
	1.00	DRLG F/ 2259-2353' W/ 60K, 70 RPM (AVG 94 FPH).
	0.50	SAFETY MTG. SERVICE RIG.
	5.50	DRLG F/ 2353-2758' W/ 70K, 70 RPM (AVG 73.6 FPH).
	0.50	SAFETY MTG. WLS @ 2713' - 2-1/2 DEG. WALK THRU H2S DRILL.
	3.75	DRLG F/ 2758-3006' W/ 60K, 70 RPM (AVG 66.1 FPH).
	0.50	SAFETY MTG. WLS @ 2960' - 2-1/4 DEG. WALK THRU BOP DRILL.
	4.25	DRLG F/ 3006-3317' W/ 65K, 70 RPM (AVG 73.2 FPH). MAN HRS 198.

Daily Cost	Cum Cost	AFE Amount	AFE #	Current Depth	Ftg Made	Mud Wt.
\$32,995	\$457,311	\$1,206,800	1030562	3317	1430	8.40

Activity Date 5/12/2004

Type of Report: DRILLING

PROGRESS REPORT

Description DRLG 29 FPH.

Times	Hours	Remarks
	3.50	DRLG F/ 3317-3503' W/ 65K, 70 RPM, 53.1 FPH.
	0.50	WLS @ 3457' - 2-1/2 DEG.
	0.25	DRLG F/ 3503-3527' W/ 68K, 70 RPM, AVG 96 FPH.
	0.75	SAFETY MTG. SECURE WELL IN 1:38 MIN, 0 PSI CSG, 0 PSI DP. SLOW PUMP RATE THRU CHOKES 45 SPM @ 350 PSI. INSTALL ROTATING HEAD.
	0.50	DRLG F/ 3527-3566' W/ 70K, 70 RPM, AVG 78 FPH.
	1.00	SAFETY MTG. SECURE WELL, DEGAS FLOWLINE, WELD CRACK IN FLOWLINE.
	1.50	DRLG F/ 3566-3829' W/ 70K, 70 RPM, AVG 42 FPH.
	0.50	SAFETY MTG. SERVICE RIG. H2S DRILL.
	7.25	DRLG F/ 3629-4003' W/ 70K 70 RPM, AVG 51.6 FPH.
	0.25	BOP DRILL, WELL SECURE 1:43, SPR THRU CHOKE 45 SPM, 350 PSI.
	7.75	DRLG F/ 4003-4221' W/ 60K, 70 RPM, AVG 28.1 FPH. MAN HRS 173.

Daily Cost	Cum Cost	AFE Amount	AFE #	Current Depth	Ftg Made	Mud Wt.
\$11,340	\$468,651	\$1,206,800	1030562	4221	903	

Activity Date 5/13/2004

Type of Report: DRILLING

PROGRESS REPORT

Description DRLG 29 FPH.

Times	Hours	Remarks
	1.00	DRLG F/ 4221-4252' W/ 60K, 70 RPM, AVG 31 FPH.
	0.50	WLS @ 4206' - 2-1/2 DEG.
	2.75	DRLG F/ 4252-4344' W/ 60K, 70 RPM, AVG 33.5 FPH.
	0.25	BOP DRILL. WELL SECURED 1:46: SPR THRU CHOKE 45 SPM, 400 PSI.
	3.00	DRLG F/ 4344-4437' W/ 60K, 70 RPM, AVG 31 FPH.
	0.50	SERVICE RIG, H2S DRILL.
	7.50	DRLG F/ 4437-4653' W/ 60K, 70 RPM, AVG 33.2 FPH.
	0.25	BOP DRILL. WELL SECURED 1:37: SPR THRU CHOKE 45 SPM @ 400 PSI.
	3.75	DRLG F/ 4653-4746' W/ 60K, 70 RPM, AVG 24.8 FPH.
	0.50	WLS @ 4700' - 2 DEG. H2S DRILL.
	4.00	DRLG F/ 4746-4860' W/ 65K, 70 RPM, AVG 28.5 FPH.
MAN HRS 202.25.		

Daily Cost	Cum Cost	AFE Amount	AFE #	Current Depth	Ftg Made	Mud Wt.
\$12,028	\$480,679	\$1,206,800	1030562	4860	639	8.40

Activity Date 5/14/2004

Type of Report: DRILLING

PROGRESS REPORT

Description DRLG 22 FPH.

Times	Hours	Remarks
	10.25	DRLG F/ 4860-5150' W/ 65K, 70 RPM, AVG 23.8 FPH.
	0.25	BOP DRILL. WELL SECURED 2:14, SPR 400 PSI @ 45 SPM (THRU CHOKES).
	0.50	SERVICE RIG - H2S DRILL.
	3.00	DRLG F/ 5150-5213' W/ 65K, 70 RPM, AVG 21 FPH.
	0.25	BOP DRILL. WELL SECURED 2:05, SPR 400 PSI @ 45 SPM.
	1.25	DRLG F/ 5213-5242' W/ 65K, 70 RPM, 23.2 FPH.
	0.50	WLS @ 5196' - 2 DEG.
	8.00	DRLG F/ 5242-5407' W/ 65K, 70 RPM, AVG 20.6 FPH.
MAN HRS 192.5.		

Daily Cost	Cum Cost	AFE Amount	AFE #	Current Depth	Ftg Made	Mud Wt.
\$20,323	\$501,002	\$1,206,800	1030562	5407	547	8.40

Activity Date 5/15/2004

Type of Report: DRILLING

PROGRESS REPORT

Description DRLG 27 FPH.

Times	Hours	Remarks
	11.00	DRLG F/ 5407-5680' W/ 65K, 70 RPM, AVG 24.8 FPH.
	0.25	BOP DRILL. WELL SECURED 1:30. SLOW PUMP RATE 45 SPM @ 400 PSI THRU CHOKES.
	0.25	SERVICE RIG - H2S DRILL.
	2.50	DRLG F/ 5680-5642' W/ 65K, 70 RPM, AVG 24.8 FPH.
	0.50	WLS @ 5695' - 1-3/4 DEG, H2S DRILL.
	9.50	DRLG F/ 5742-5990' W/ 70K, 70 RPM, AVG 26.1 FPH.
MAN HRS 212.		

Daily Cost	Cum Cost	AFE Amount	AFE #	Current Depth	Ftg Made	Mud Wt.
\$12,386	\$513,388	\$1,206,800	1030562	5990	583	

Activity Date 5/16/2004

Type of Report: DRILLING

PROGRESS REPORT

Description DRLG 32 FPH.

Times	Hours	Remarks
	9.50	DRLG F/ 5990-6238' W/ 70K, 70 RPM, AVG 26.1 FPH.
	0.50	SAFETY MTG. RAN WLS @ 6192' - 1 DEG.
	1.00	DRLG F/ 6238-6269' W/ 70K, 70 RPM, AVG 31 FPH.
	0.25	BOP DRILL. WELL SECURED 1:08. SPR 415 PSI @ 45 SPM (THRU CHOKE MANIFOLD).
	0.50	DRLG F/ 6269-6275' W/ 70K, 70 RPM, AVG 12 FPH.
	0.25	SERVICE RIG. BOP DRILL.
	12.00	DRLG F/ 6275-6626' W/ 70K, 70 RPM, AVG 29.3 FPH.
MAN HRS 144.		

Daily Cost	Cum Cost	AFE Amount	AFE #	Current Depth	Ftg Made	Mud Wt.
\$259	\$513,647	\$1,206,800	1030562	6626	636	8.40

Activity Date 5/17/2004

Type of Report: DRILLING

PROGRESS REPORT

Description DRLG 31 FPH.

Times	Hours	Remarks
	3.00	DRLG F/ 6626-6740' W/ 70K, 70 RPM, AVG 38 FPH.
	0.50	SAFETY MTG. WLS @ 6692' - 1-1/4 DEG. H2S DRILL, BOTTOMS UP F/ 3500' - 12' FLARE.
	12.00	DRLG F/ 6740-7080' W/ 70K, 70 RPM, AVG 28.3 FPH.
	0.25	BOP DRILL. WELL SECURED 1:38. SLOW PUMP RATE 45 SPM, 425 PSI (THRU CHOKES).
	5.00	DRLG F/ 7080-7234' W/ 70K, 70 RPM, AVG 30.8 FPH.
	0.50	SAFETY MTG. WLS @ 7188' - 2 DEG, H2S DRILL. BOTTOMS UP F/ 3500' - 5' FLARE.
	2.25	DRLG F/ 7234-7283' W/ 70K, 70 RPM, AVG 21.8 FPH.
		MAN HRS 192.5.

Daily Cost	Cum Cost	AFE Amount	AFE #	Current Depth	Ftg Made	Mud Wt.
\$25,336	\$538,983	\$1,206,800	1030562	7283	657	8.40

Activity Date 5/18/2004

Type of Report: DRILLING

PROGRESS REPORT

Description DRLG 28 FPH.

Times	Hours	Remarks
	9.00	DRLG F/ 7283-7515' W/ 70K, 70 RPM, AVG 25.7 FPH.
	0.25	BOP DRILL. WELL SECURED 1:20; SPR 425 PSI @ 45 SPM.
	0.50	SAFETY MTG. SERVICE RIG. H2S DRILL.
	7.25	DRLG F/ 7515-7733' W/ 70K, 70 RPM, AVG 30.1 FPH.
	0.75	WLS @ 7688' - 1-1/4 DEG.
	6.25	DRLG F/ 7733-7900' W/ 70K, 70 RPM, AVG 28.4 FPH.
		MAN HRS 210.

Daily Cost	Cum Cost	AFE Amount	AFE #	Current Depth	Ftg Made	Mud Wt.
\$14,720	\$553,703	\$1,206,800	1030562	7900	617	8.40

Activity Date 5/19/2004

Type of Report: DRILLING

PROGRESS REPORT

Description TOH W/ BIT #4.

Times	Hours	Remarks
	8.25	DRLG F/ 7900-8169' W/ 70K, 70 RPM, AVG 32.6 FPH.
	0.25	BOP DRILL. WELL SECURED :55, SPR 460 PSI @ 45 SPM.
	2.00	DRLG F/ 8169-8231' W/ 70K, 70 RPM, AVG 35 FPH.
	0.50	SAFETY MTG. WLS @ 8185' - 3/4 DEG, H2S DRILL.
	11.00	DRLG F/ 8231-8498' W/ 70K, 70 RPM, AVG 24.3 FPH.
	1.00	CIRC SAMPLES.
	0.25	SAFETY MTG. PUMP SLUG. DROP SURVEY.
	0.75	SAFETY MTG. TOH W/ BIT #4.
		MAN HRS 201.5.

Daily Cost	Cum Cost	AFE Amount	AFE #	Current Depth	Ftg Made	Mud Wt.
\$13,957	\$567,660	\$1,206,800	1030562	8498	598	8.40

Activity Date 5/20/2004

Type of Report: DRILLING

PROGRESS REPORT

Description DRLG 35 FPH.

Times	Hours	Remarks
	3.00	SAFETY MTG. FINISH TOH W/ BIT #4. CALCULATE FILL 101 BBLs - ACTUAL 187 BBLs.
	0.50	SAFETY MTG. CHANGE BITS, GAUGE BHA, FUNCTION BLINDS.
	1.00	SAFETY MTG. TIH W/ BIT #5 TO 1776'.
	1.50	SAFETY MTG. CUT DRLG LINE.
	2.00	SAFETY MTG. FINISH TIH W/ BIT #5, BHA #5. RAN 6 STANDS BEFORE STARTED DISPLACING FLUID (10.7 BBLs).
	0.25	SAFETY MTG. PU KELLY, BREAK CIRC (INSTANT FLARE). WASH F/ 8428-8498' (NO FILL).
	3.25	DRLG F/ 8498-8594' W/ 25-60K, 65 RPM, AVG 29.5 FPH.
	0.50	SAFETY MTG. SERVICE RIG.
	12.00	DRLG F/ 8594-8990' W/ 70K, 65 RPM, AVG 33 FPH.
		MAN HRS 197.75.

Daily Cost	Cum Cost	AFE Amount	AFE #	Current Depth	Ftg Made	Mud Wt.
\$29,124	\$596,784	\$1,206,800	1030562	8990	492	8.40

Activity Date 5/21/2004

Type of Report: DRILLING

PROGRESS REPORT

Description DRLG 24 FPH.

Times	Hours	Remarks
	2.00	DRLG F/ 8990-9036' W/ 70K, 65 RPM, AVG 23 FPH.
	0.50	SAFETY MTG. WLS @ 8990' - 1 DEG.
	5.00	DRLG F/ 9036-9194' W/ 70K, 65 RPM, AVG 31.6 FPH.
	0.50	SAFETY MTG. SERVICE RIG.
	16.00	DRLG F/ 9280-9495' W/ 70K, 65 RPM, AVG 18.8 FPH. MAN HRS 194.

Daily Cost	Cum Cost	AFE Amount	AFE #	Current Depth	Ftg Made	Mud Wt.
\$16,411	\$613,195	\$1,206,800	1030562	9495	505	

Activity Date 5/22/2004

Type of Report: DRILLING

PROGRESS REPORT

Description DRLG 12 FPH.

Times	Hours	Remarks
	3.00	DRLG F/ 9495-9537' W/ 65K, 70 RPM, AVG 14 FPH.
	0.50	SAFETY MTG. WLS @ 9490' - 1 DEG.
	8.00	DRLG F/ 9537-9680' W/ 65K, 70 RPM (AVG 17.8 FPH).
	0.50	SAFETY MTG. SERVICE RIG. H2S DRILL.
	3.00	DRLG F/ 9680-9723' W/ 65 RPM, 70K, AVG 14.3 FPH.
	0.25	BOP DRILL. WELL SECURED 1:08, SPR 400 PSI @ 45 SPM (THRU CHOKES).
	8.75	DRLG F/ 9723-9869' W/ 65K, 70 RPM, 16.6 FPH. MAN HRS 194.25.

Daily Cost	Cum Cost	AFE Amount	AFE #	Current Depth	Ftg Made	Mud Wt.
\$16,195	\$629,390	\$1,206,800	1030562	9869	374	8.60

Activity Date 5/23/2004

Type of Report: DRILLING

PROGRESS REPORT

Description DRLG 14 FPH.

Times	Hours	Remarks
	9.25	DRLG F/ 9869-10,003' W/ 70K, 65 RPM, AVG 14.5 FPH.
	0.25	BOP DRILL. WELL SECURED 1:10 MIN. SPR 450 PSI @ 45 SPM (THRU CHOKES).
	2.75	DRLG F/ 10,003 - 10,034 W/ 70K, 65 RPM, AVG 11.3 FPH.
	0.50	SAFETY MTG. WLS @ 9988' - 3/4 DEG. RAN H2S DRILL.
	11.25	DRLG F/ 10,034 - 10,209' W/ 70K, 65 RPM, 15.6 FPH. MAN HRS 203.

Daily Cost	Cum Cost	AFE Amount	AFE #	Current Depth	Ftg Made	Mud Wt.
\$11,820	\$641,210	\$1,206,800	1030562	10209	340	

Activity Date 5/24/2004

Type of Report: DRILLING

PROGRESS REPORT

Description TIH W/ BIT #6.

Times	Hours	Remarks
	1.50	DRLG F/ 10,209 - 10,240' W/ 70K, 65 RPM (AVG 20.7 FPH).
	0.25	BOP DRILL. WELL SECURED 1:15, SPR 550 PSI @ 45 SPM (THRU CHOKES).
	0.25	SAFETY MTG. SERVICE RIG.
	12.00	DRLG F/ 10,240 - 10,384' W/ 70K, 65 RPM, AVG 12 FPH.
	0.50	SAFETY MTG. PUMP SLUG. DROP SURVEY.
	3.75	SAFETY MTG. TOH W/ BIT #5. BHA #5.
	2.25	SAFETY MTG. LD BHA #5. PU BHA #6, BIT #6. FUNCTION BLINDS, FILL ON TRIP, CALCULATE 116 BBLS - ACTUAL 153 BBLS.
	3.50	SAFETY MTG. TIH W/ BHA #6, BIT #6. MAN HRS 258.

Daily Cost	Cum Cost	AFE Amount	AFE #	Current Depth	Ftg Made	Mud Wt.
\$20,527	\$661,737	\$1,206,800	1030562	10384	175	8.85

Activity Date 5/25/2004

Type of Report: DRILLING

PROGRESS REPORT

Description MOVING SPOT OIL 1/2 BBL EVERY 30 MIN.

Times	Hours	Remarks
	1.00	SAFETY MTG. FINISH TIH W/ BIT #6, BHA #6.
	0.50	SAFETY MTG. BROKE CIRC, WASHED 63' TO BOTTOM (NO FILL).
	7.00	DRLG F/ 10,384 - 10,458' W/ 67K, 65 RPM (AVG 10.6 FPH).
	0.50	SAFETY MTG. SERVICE RIG. H2S DRILL.
	4.00	DRLG F/ 10,458 - 10,489' W/ 67K, 65 RPM, AVG 7.8 FPH.
	7.00	WORKING STUCK PIPE (WAIT ON OIL & CHEMICAL). MAKING CONNECTION, PIPE STUCK W/ BIT 30' OFF BOTTOM. GOOD CIRC. STRING WT 275K. PULLED TO 350K, SLACKED OFF TO 225K. WITH 65K OVERPULL = 46" - CALCULATED 10,403'.
	4.00	SPOT 75 BBLS OIL, 2 BBLS PIPE FREE (58 BBLS OUT, 19 BBLS LEFT IN). MOVING 1/2 BBL EVERY 30 MIN. MAN HRS 198.

Daily Cost	Cum Cost	AFE Amount	AFE #	Current Depth	Ftg Made	Mud Wt.
\$15,721	\$677,458	\$1,206,800	1030562	10489	105	8.80

Activity Date 5/26/2004

Type of Report: DRILLING

PROGRESS REPORT

Description RU LOGGERS.

Times	Hours	Remarks
	4.00	MOVING OIL 1/2 BBL EVERY 30 MIN. OIL OUT BIT. OIL @ SURFACE.
	5.00	SAFETY MTG. WORK STUCK PIPE WHILE CIRC. MAXIMUM PULL 350K. MAX SLACK OFF 225K. MAX TORQUE 3 RND.
	0.50	SAFETY MTG. WORK REAMED HOLE F/ 10,489 - 10,412'.
	7.00	DRLG F/ 10,490 - 10,615' W/ 67K, 65 RPM, AVG 17.9 FPH.
	2.75	SAFETY MTG. CIRC 2 SWEEPS.
	0.25	SAFETY MTG. PUMP SLUG, DROP SURVEY.
	4.00	SAFETY MTG. TOH W/ BIT #6, BHA #6.
	0.50	SAFETY MTG. RU LOGGERS. MAN HRS 203.5.

Daily Cost	Cum Cost	AFE Amount	AFE #	Current Depth	Ftg Made	Mud Wt.
\$44,331	\$721,789	\$1,206,800	1030562	10615	126	8.80

Activity Date 5/27/2004

Type of Report: DRILLING

PROGRESS REPORT

Description STRIPPING IN HOLE, OVER WL W/ OVERSHOT.

Times	Hours	Remarks
	0.50	RU 7" RISER W/ PACK-OFF. RU TO LOG.
	3.50	1ST RUN: DLL W/ MSFL, DN, GR, CALIPER. 9-5/8" CSG @ 1775'. ON BOTTOM 10,598' @ 8:00 A.M. LOG REPEATED TO 10,270', TOOL FAILED. POH, REPAIR TOOL.
	1.50	2ND RUN ON BOTTOM 10,597' @ 11:00 A.M. CALIPER WOULD NOT OPEN. PULLED TO 10,400', CALLIPER STARTED WORKING. GOING DOWN TO LOG. STUCK @ 10,520'. WORKED LOOSE. ATTEMPTED TO GO BACK, STUCK AGAIN. CALIPER READS 8.9 THRU THIS INTERVAL. ALL INDICATIONS DIFFERENTIAL STICKING.
	8.00	WORKING STUCK TOOL. CALCULATED 90% PULL OUT, 9480'. MAXIMUM PULLED 7800. SPLICE IN LINE @ 10,400'. TOP TOOL @ 10,389', BOTTOM TOOL 10,530'.
	1.00	SAFETY MTG. RU TO CUT & THREAD. HANG OFF, CIRC'G SUB NOT ON LOCATION.
	5.00	WAIT ON HANG-OFF, CIRC'G SUB.
	2.50	SAFETY MTG. CUT LINE. INSTALL DISCONNECTS. HUNG SHEAVE IN DERRICK. SAFETY MTG (HOW TO INSTALL HANG OFF, CIRC'G SUB).
	0.75	SAFETY MTG. PU OVERSHOT.
	1.25	SAFETY MTG. STRIP OVER WL W/ OVERSHOT. MAN HRS 256.

Daily Cost	Cum Cost	AFE Amount	AFE #	Current Depth	Ftg Made	Mud Wt.
\$19,276	\$741,065	\$1,206,800	1030562	10615		

Activity Date 5/28/2004

Type of Report: DRILLING

PROGRESS REPORT

Description LOGGING MAIN PASS.

Times	Hours	Remarks
	0.25	SAFETY MTG. RUNNING PIPE, STRIPPING OVER WL W/ OVERSHOT. OPERATION & PROCEDURE PU HANG-OFF CIRC'G SUB.
	5.25	TIH W/ OVERSHOT STRIPPING OVER W TO 9618'.
	2.00	SAFETY MTG. PU 22 JTS DP TO 10,304'.
	2.00	SAFETY MTG. CIRC CONDITIONED MUD.
	1.00	SAFETY MTG. TAG FISH @ 10,398'. PULLED FISH TO 10,387' W/ 25K MAXIMUM OVERPULL. RU PULLED OUT OF ROPE SOCKET 10K OVERPULL.
	3.25	SAFETY MTG. RU, REHUNG SHEAVE. RU SPOOLED LINE ONTO WL TRUCK.
	5.25	SAFETY MTG. TOH W/ LOGGING TOOLS (PULLED WET STRING).
	1.00	SAFETY MTG (RADIATION). BROKE DOWN, LOADED OUT FISHING TOOLS, LOGGING TOOLS, FUNCTIONED BLINDS.
	1.75	SAFETY MTG. RU PACK-OFF, SURFACE EQPT FOR LOGGERS.
	2.25	SAFETY MTG. 1ST RUN DLL W/ MSFL/DN/GR/CALIPER. LOG @ 10,390' @ 4:45. LOGGED TO 9670'. DROPPED TO 10,100'. LOGGING MAIN PASS OUT. MAN HRS 275.5.

Daily Cost	Cum Cost	AFE Amount	AFE #	Current Depth	Ftg Made	Mud Wt.
\$63,809	\$804,874	\$1,206,800	1030562	10615		

Activity Date 5/29/2004

Type of Report: DRILLING

PROGRESS REPORT

Description RUNNING RFT.

Times	Hours	Remarks
	4.00	FINISH LOGGING MAIN PASS. RD LOGGERS.
	5.00	WAITING ON LOGGERS TO RUN RFT.
	2.50	SAFETY MTG. RU PACK-OFF & WL EQPT. TEST & CALIBRATE RFT.
	4.50	RIH W/ RFT. ATTEMPT TO GET PRESSURES. TOOL FAILURE. RD LUBRICATOR TO GET TOOL THRU ROTARY TABLE.
	2.00	SAFETY MTG. CHANGE TOOLS. SURFACE TEST & CALIBRATE.
	6.00	RIH W/ RFT. RAN FORMATION TEST. MAN HRS 243.5.

Daily Cost	Cum Cost	AFE Amount	AFE #	Current Depth	Ftg Made	Mud Wt.
\$41,983	\$846,857	\$1,206,800	1030562	10615		

Activity Date 5/30/2004

Type of Report: DRILLING

PROGRESS REPORT

Description RUNNING 5-1/2" PRODUCTION CSG.

Times	Hours	Remarks
	3.00	FINISH RUNNING RFT. SAFETY MTG. RD LOGGERS.
	3.00	SAFETY MTG. TIH TO 10,558' W/ BIT #6.
	0.50	SAFETY MTG. BROKE CIRC. WASHED F/ 10,558 - 10,615' (22' FILL).
	2.00	CIRC HOLE. PUMP 2 SWEEPS.
	0.50	SAFETY MTG. RU LAY DOWN MACHINE.
	6.50	SAFETY MTG. LD DP.
	0.50	SAFETY MTG. TIH W/ EXCESS DP (FROM FISHING JOB).
	0.50	SAFETY MTG. LD DP.
	1.50	SAFETY MTG. LD 15 DC'S.
	1.25	SAFETY MTG. BROKE KELLY, KELLY SPINNER, UPPER KELLY VALVE & LOWER KELLY VALVE.
	1.25	SAFETY MTG. LD DC'S.
	1.25	SAFETY TG. CLEARED RIG FLOOR. RU CSG CREW.
	2.25	SAFETY MTG. RAN 5-1/2" CSG. MAN HRS 219.

Daily Cost	Cum Cost	AFE Amount	AFE #	Current Depth	Ftg Made	Mud Wt.
\$35,191	\$882,048	\$1,206,800	1030562	10615		

Description RIG RELEASED.

Times	Hours	Remarks
	6.50	SAFETY MTG. FINISHED RUNNING PRODUCTION 246 JTS 5-1/2" CSG (10,610.01'), 17# P-110 LT&C. FLOAT SHOE @ 10,807.36', FLOAT COLLAR @ 10,561.32'.
	1.25	SAFETY MTG. RU BJ, WASHED 12'. CIRC CAPACITY OF CSG. CSG WT 161K.
	3.50	SAFETY MTG. TESTED LINES TO 5000 PSI. PUMPED 150 BBLS N2 MUD (100 SCF/BBL), 500 GAL MUD CLEAN, 10 BBLS WATER. CMT W/ 1520 SX 50:50:10 "H" + .60% FL-52 + .25% R-31 + 14% CELLOFLAKE MIXED 11.6 PPG, 2.4 CF, 14.17 GL/WTR, 515 SX 50:50:2 "H" + .60% FL-52 + .20% SMS MIXD 14.2 PPG, 1.26 CU FT, 5.698 GL/WTR. DISPLACED W/ FRESH WATER. CIRC 43 SX, 20 BBLS. CSG WT 153K.
	0.25	SAFETY MTG. TESTED CSG TO 3000 PSI.
	0.50	SAFETY MTG. RD CEMENTERS. RU ND CREW.
	1.00	SAFETY MTG. PU BOP.
	1.25	SAFETY MTG. SET SLIPS ON 5-1/2" 157K). CUT OFF 5-1/2".
	6.25	SAFETY MTG. SET DOWN BOP. ND, SET OUT BOP.
	1.50	SAFETY MTG. INSTALLED 11" 5K X 7-1/16" 5K "C" SECTION. TESTED TO 5000 PSI.
	2.00	SAFETY MTG. JET PITS.
RIG RELEASED @ 6:00 A.M. 5/31/04. MAN HRS 347.		

Daily Cost	Cum Cost	AFE Amount	AFE #	Current Depth	Ftg Made	Mud Wt.
\$159,945	\$1,041,993	\$1,206,800	1030562	10615		

**TUBING BREAKDOWN AS OF
ROD BREAKDOWN AS OF
FAILURES AS OF**

CASING HISTORY REPORT

SURFACE LEVEL

Location 1310' FNL & FWL, SEC 23, 21S, 26E

TD Date 5/4/2004

TD Hole Time

Total Depth: 400

Hole Size: 17-1/2"

<u>Joints Ran</u>	<u>Joint Description</u>	<u>Total Footage</u>	<u>Running Ftg.</u>
9	13-3/8" 48# h-40 csg	400.00	400.00
9 Total Joints Ran		400.00	

Cemented as follows:

Top Cement:

Stage 2 - 200 SX 35:65 POZ "C", 2% CACL2, 4% BWOC BENTONITE, 1/4# SX CELLOFLAKE, MIXED 12.5 PPG, 1.97 CU/FT, 10.7 GL/WTR, (YLD:1.97, WT:12.5)

Tail: 200 SX "C" 2% CACL2, 25 PPS CELLOFLAKE, MIXED 14.8 PPG, 1.35 CU/FT, 8.35 GL/WTR (YLD:1.35, WT:14.8)

Stage 1 - 180 SX "H" 10% A-10, 10# SX GILSONITE, 1/4# CELLOFLAKE, 1% CACL2. MIXED 14.8 PPG, 1.52 CU/FT, 8.18 GL/WTR (YLD:1.52, WT:14.8)

Comments

1st INTERMEDIATE LEVEL

Location 1310' FNL & FWL, SEC 23, 21S, 26E

TD Date 5/9/2004

TD Hole Time

Total Depth: 1778

Hole Size: 12-1/4"

<u>Joints Ran</u>	<u>Joint Description</u>	<u>Total Footage</u>	<u>Running Ftg.</u>
	FLOAT SHOE	1.35	1.35
1	9-5/8" 36# J-55 CSG	43.96	45.31
	FLOAT COLLAR	1.22	46.53
39	9-5/8" 36# J-55 CSG	1736.51	1783.04
40 Total Joints Ran		1783.04	

Cemented as follows:

Top Cement:

Stage 1 - 600 SX "C" (YLD:1.95, WT:12.5)

Tail: 200 SX "C" (YLD:1.34, WT:14.8)

Comments

PRODUCTION LEVEL

Location 1310' FNL & FWL, SEC 23, 21S, 26E

TD Date 5/26/2004

TD Hole Time

Total Depth: 10615

Hole Size: 8-3/4"

Joints Ran	Joint Description	Total Footage	Running Ftg.
	FLOAT SHOE	1.10	1.10
1	5-1/2" 17# P-110 LT&C CSG	43.69	44.79
245	5-1/2" 17# P-110 LT&C CSG	10566.32	10611.11
	FLOAT COLLAR	1.25	10612.36
246	Total Joints Ran	10612.36	

Cemented as follows:

Top Cement:

Stage 1 - 1520 SX 50:50:10 "H" + .60% FL-52 + .25% R-31 + 14% CELLOFLAKE MIXED 11.6 PPG, 2.4 CF, 14.17 GL/WTR, (YLD:2.4, WT:11.6)

Tail: 515 SX 50:50:2 "H" + .60% FL-52 + .20% SMS MIXD 14.2 PPG, 1.26 CU FT, 5.698 GL/WTR. DISPLACED W/ FRESH WATER. CIRC 43 SX, 20 BBLS. CSG WT 153K. (YLD:1.26, WT:14.2)

Comments