Submit 3 Copies To Appropriate District	State of New Mexico			Form C-103		
Office District I	Energy, Minerals and Natural Resources			Revised June 10, 2003		
1625 N. French Dr., Hobbs, NM 88240	· ·			WELL API NO 30-005-63051		
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	sia. NM 88210 OIL CONSERVATION DIVISION			5. Indicate Type		
District III	1220 South St. Francis Dr.			STATE	X FEE	¬
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505			6. State Oil & G		
1220 S. St. Francis Dr., Santa Fe, NM						
87505					V-2982	
	ES AND REPORTS O		IG BACK TO A	7. Lease Name o	r Unit Agreemen	it Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Quincy AMQ State			
PROPOSALS.)				8. Well Number		
1. Type of Well: Oil Well X Gas Well Other		RECEIVED	8			
2. Name of Operator	Outer			9. OGRID Numb		
Yates Petroleum Corporation			APR 0 9 2004	3. OGRID Num	025575	-
3. Address of Operator		OCD-ARTESIA		10. Pool name or Wildcat		
105 S. 4th Street, Artesia, NM 88210		U	CD-AITIES			
				Acme	San Andres SE	
4. Well Location						
Unit Letter F: 2,	310' feet from the	e North	line and 2	,310' feet fro	om the W	Vest line
Section 12	Township	8S Rai	nge <u>27E</u>	NMPMCha	ves County	and the second
	11. Elevation (Show w	vhether DR,	RKB, RT, GR, etc.)	e globe		
12 Check Ar	opropriate Box to I	ndicate N	ature of Notice	Report or Other	· Data	
NOTICE OF INT		nuicate iv	i .	SEQUENT RE		
	PLUG AND ABANDOI	N	REMEDIAL WOR		ALTERING CA	SING
TEN ONWINE WEBINE WORK	1 200 / 1100 / 10/1100	•	TREMEDIAL WORK	`	ALIENING OA	01110
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRILLING OPNS. PLUG AND			
PULL OR ALTER CASING	MULTIPLE		CASING TEST AN	in 🗆	ABANDONME	NT
TOLE ON ALTEN CASING	COMPLETION	لـــا	CEMENT JOB			
OTHER:			OTHER:			
13. Describe proposed or comple	ted operations. (Clear	ly state all p	ertinent details, and	l give pertinent dat	es, including est	imated date
of starting any proposed worl	k). SEE RULE 1103.	For Multip	e Completions: Att	tach wellbore diag	ram of proposed	completion
or recompletion.						
3/23/04 – RU. POH w/ 84 3/4" rods an	od numn - ND wellhead	land NI I Re	OD DII floor and 2	2/8" tuhing aguin	ment DOOU W	166 jointa
2-3/8" tubing & close in well.		I aliu NO D	51 . KU 11001 aliu 2	-5/6 tubing equip	ment. FOOH w/	oo jomis
3/24/04 – Drilled cement from 1,600'		cement. Wa	shed & drilled fron	n 1,706' to 2,715'.	Tagged cement	. Drilled
cement from $2,715' - 2,725'$ .						
SI. SD.		_				
3/25/04 – Hooked up JWS to pump. I	'umped 20 bbls fresh v	vater. Spot	ed 25 sacks cement	at 2,214'. POOH	w/ 30 joints and	WOC.
TIH w/ tubing. Tagged cemer Spotted 25 sacks cement. Cal-	n at 1,927. Laid down	n i joint. C	TILL w/ 2 ioints to	id. POOH & laid	down tubing to 3	)28". Loid
down tubing. Fill casing to to						
3/25/04. PLUGGED AND A					500 0000	
I hereby certify that the information al	oove is true and comple	ete to the be	est of my knowledge	e and belief.		
SIGNATURE: SIL ANN	Rogers	TITLE: Re	gulatory Tech.	DA	TE: 4/8/04	
Type or print name Su'Ann Rogers	0	E-mail add	ress: Telephone No	. 505-748-1471		
(This space for State use)	0		A -111 /	777	## IA1	4 -
APPPROVED BY	<b>Y</b>	TITLE	Suld H	HO (#	DATE	4 2004
Conditions of approval, if any.	1	_11166	- \	13	_DAIE	



## NEW MEXICO ENERGY, MINERALS and SM. prod NATURAL RECOLDED DEDAR TWENT 3 29.04 NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON

Governor **Betty Rivera** Cabinet Secretary for Release

RECEIVED MAY 2 5 2004

BEB-ARTESIA

Lori Wrotenbery Director Oil Conservation Division

Yates Petroleum Corporation 105 South 4th Street Artesia, New Mexico 88210

1. All pits have been filled and leveled.

Form C-103 Report of Plugging for your  $Quincy AMQ St.^{\#}8$ . Sec 12-78S-R27E-30-005-63051 Cannot be approved until an NMOCD representative has made an inspection of the location and found it to be cleared to comply with OCD rules and regulations. Please check each item in the space provided to indicate that the work has been accomplished and the location is ready for final inspection.

2. Rat hole and cellar have been filled and leveled.
3. A steel marker 4" in diameter and approximately 4' above mean ground level has been set in concrete to mark the exact location of the plugged well. (Marker must have operator name, lease name, well number and location including quarter/quarter section or unit letter, section, township, range and API well ID number permanently welded, stamped or otherwise engraved into the metal marker.)
4. The location has been leveled as nearly as possible to original top ground contour and has been cleared of all junk and equipment.
5. The dead men and tie downs have been cut and removed.
6. If a one well lease or last remaining well on lease, the battery and burn pit locations have been leveled and cleared of all junk & equipment.
7. All environmental concerns have been addressed as per OCD guidelines.
The above are minimum requirements and no plugging bond will be cancelled until all locations for plugged and abandoned wells have been inspected and Form C-103 approved.

When all of the work outlined above has been done, please notify this office by completing, signing and returning this letter to us so that our representative will not have to make more than one trip to the location.

I certify that the above work has been done and the above-mentioned lease is ready for OCD inspection and approval.

Van Barton Field Rep. II