

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

MCQUADRANGLE, LLC

3a. Address

7008 Salem Av. Lubbock, TX

3b. Phone No. (include area code)

806 797 3162

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Ut.C 990 FNL-2310 FWL S-35-T17s- R27e

5. Lease Serial No.

NMLC 050158

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

RED LAKE II #5

9. API Well No.

30015-00611

10. Field and Pool, or Exploratory Area

Red lake gn, gb, sa

11. County or Parish, State

Eddy Co. NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

OPERATOR SEEKS APPROVAL TO PLUG AND ABANDON SUBJECT WELL AS PER THIS THIS INSTRUMENT.

1. Move in well service unit May 24 and attempt to reach TD@ 1635'.

2. If attempt is successful 100' cement plug will be placed @1340' and extend uphole to 1240' using 25sx. cement.

3. Run in hole to check plug depth @ 1240' or above. spot addnl. cement if necessary.

4. No salt section present. Circulate hole w/60 bbls. mud.

5. Place cement plug @ 60' and install marker.

6. Reclaim location as per regulation.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

HE Buddy DeLong

Title

Authorized Contractor

Signature

Buddy DeLong

Date

May 13 2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

PLEASE SEE ATTACHED BLM P&A PROCEDURE

ADDITIONAL INFORMATION IS ALSO ATTACHED
CONCERNING WELL STATUS FROM D.G. BECKER
MOREXCO, ROSWELL, NM

APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS ATTACHED

The BLM procedure to plug these wells is:

- 1) Set a CIBP no more than 50 feet above the base of the casing and place 35' of cement on top.
- 2) The estimated top of cement in the SRLGU #5 is 732 feet. The estimated top of cement in the SRLGU #24 is 930 feet. Perforate the 7" casing and attempt to circulate cement behind the pipe. Place a 100 foot plug across the perforations.
- 3) Perforate the 7" casing at 350 feet and squeeze cement, leave a 100 foot plug.
- 4) Place a 50 foot surface plug.

Please contact Jim Amos, Carlsbad Field Office, 505-234-5909 or ⁷⁰⁶⁻²⁷⁷⁵~~305-2775~~ (cell) 24 hours prior to moving on to these wells.

McQuadrangle LLC

South Red Lake Grayburg Unit #5
C, Section 35, T17S R27E

Current well bore status: TD 1635', 7" casing set at 1290' w/50 sx.

Cannot get below 60'. Operator went into hole in April and casing parted and/or collapsed. Milled on casing and was unable to get overshot over casing. Could not get 1" pipe or 5/8" sucker rods into hole. Set 60' PVC pipe to hold hole open.

South Red Lake Grayburg Unit #24
I, Section 35, T17S, R27E

Current well bore status: TD 1741', 7" casing set at 1496' w/100 sx.

Casing collapsed at 120' w/tubing and rods in hole. Recovered 2 jt tubing and 1/2 to 3/4 of rods. Could not recover with overshot. Pushed tubing to bottom of hole. Unable to circulate.