Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
March 4, 2004

WELL API NO.
30-015-21237

5. Indicate Type of Lease
STATE [ ] FEE [X]

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
Powell DG

1. Type of Well:
Oil Well [ ] Gas Well [X] Other

RECEIVED
JUN 0 4 2004
OCD-ARTESIA

8. Well Number
1

2. Name of Operator
Yates Petroleum Corporation

9. OGRID Number
025575

3. Address of Operator
105 South Fourth Street, Artesia, NM 88210

10. Pool name or Wildcat
Atoka Morrow West

4. Well Location
Unit Letter O : 660 feet from the South line and 1980 feet from the East line

Section 35 Township 17S Range 25E NMPM Eddy County

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*
3490'GR

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL_____ Sect_____ Twp_____ Rng_____ Pit type_____ Depth to Groundwater_____ Distance from nearest fresh water well_____

Distance from nearest surface water_____ Below-grade Tank Location UL_____ Sect_____ Twp_____ Rng_____ ;

_____ feet from the _____ line and _____ feet from the _____ line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	[ ]	PLUG AND ABANDON	[X]	REMEDIAL WORK	[ ]	ALTERING CASING	[ ]
TEMPORARILY ABANDON	[ ]	CHANGE PLANS	[ ]	COMMENCE DRILLING OPNS.	[ ]	PLUG AND ABANDONMENT	[ ]
PULL OR ALTER CASING	[ ]	MULTIPLE COMPLETION	[ ]	CASING TEST AND CEMENT JOB	[ ]		
OTHER:	[ ]			OTHER:			[ ]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Yates Petroleum Corporation plans to plug and abandon this well as follows: Set CIBP at 8315' and dump 35' cement on top. Load hole with 32 barrels of plugging mud. This will leave a plug over the Morrow perforations. Set CIBP at 6489' and dump 35' cement on top. This will leave a plug over the Wolfcamp perfs. Shoot 6 - .42" holes at 5304'. Squeeze with 40 sx Class C with additives. Displace cement to 5204'. This will leave a 100' effective plug across the Wolfcamp top. Shoot 6 - .42" holes at 4133'. Squeeze with 40 sx Class C with additives. Displace cement to 4033'. This will leave a 100' effective plug across the Abo top. Shoot 6 - .42" holes at 2160'. Squeeze with 40 sx Class C with additives. Displace cement to 2060'. This will leave a 100' effective plug across the Glorieta top. Shoot 6 - .42" holes at 1278'. Squeeze with 40 sx Class C with additives. Displace cement to 1178'. This will leave a 100' effective plug across Intermediate casing shoe. WOC and tag. Shoot 6 - .42" holes at 401'. Squeeze with 110 sx Class C with additives. Do not displace cement. This will leave a 401' plug from the surface casing shoe to the surface. WOC and tag. Remove all surface equipment and weld dry hole marker per regulations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. **I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines [ ], a general permit [ ] or an (attached) alternative OCD-approved plan [ ].**

SIGNATURE: Tina Huerta TITLE: Regulatory Compliance Supervisor DATE: June 3, 2004

Type or print name Tina Huerta E-mail address: tinah@ypcnm.com Telephone No. 505-748-1471

(This space for State use)

APPPROVED BY Phil Hawkins TITLE Field Inspector DATE 6/8/04

Conditions of approval, if any:

WELL NAME: Powell DG #1 **FIELD:** West Atoka Morrow/Eagle Creek Permo Penn

LOCATION: Unit O, Sec 35, T17S-R25E 660' FSL & 1980' FEL Eddy County

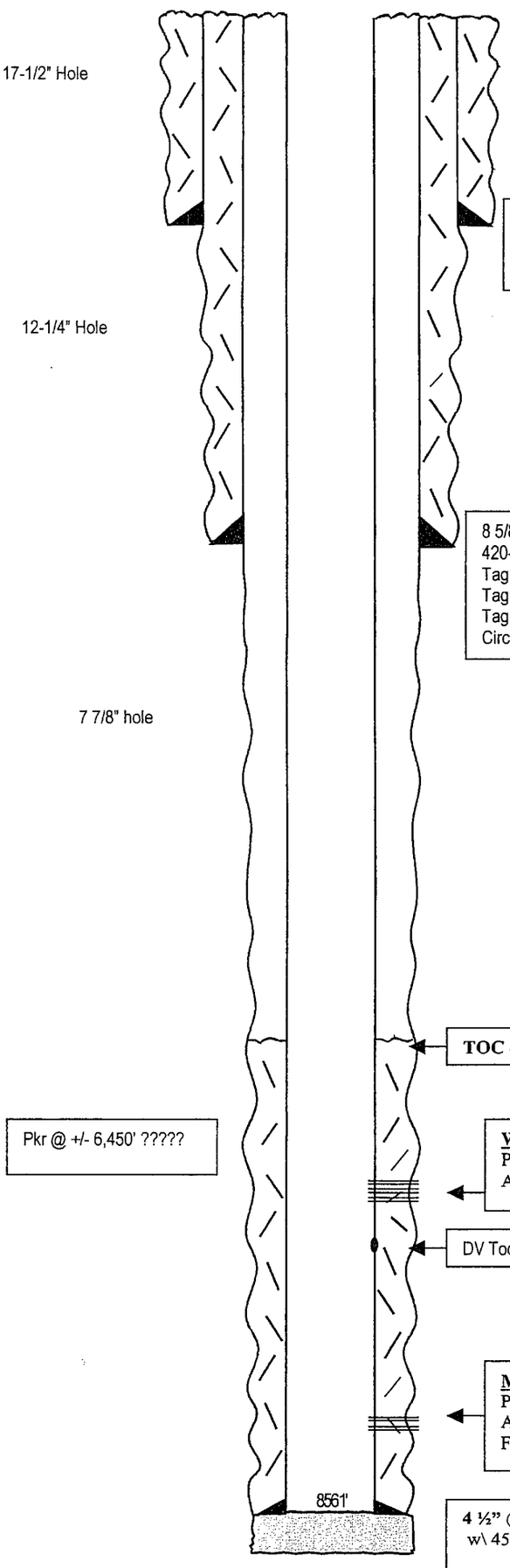
GL: 3490' **ZERO:** **KB:** 3505'

SPUD DATE: 6/14/74 **COMPLETION DATE:** 6/13/75

COMMENTS: API# 30-015-21237

CASING PROGRAM

13-3/8" 48# J-55	**351'**
8-5/8" 24# J-55	**1238'**
***4 ½" 10.5# & 11.6#**	
1 pc. 4 ½" Hal. Diff float shoe	2.0
1 jt. 4 ½" 11.6# k-55 ST&C	32.7
1 pc.4 ½" Hal. Diff Float Collar	1.0
52 jts 4 ½"11.6# k-55	1680.6
1 pc. 4 ½" DV tool	3.0
5 jts. 4 ½" 11.6# k-55 ST&C	167.1
175 jts. 4 ½" 10.5# k-55 ST&C	5625.0
32 jts. 4 ½" 11.6# k-55 ST&C	1032.8
	8561.2'



TOPS

San Andres	778'
Glorieta	2160'
Tubb	3510'
Abo	4133'
Wolfcamp LS	5304'
Penn	6732'
Cisco	6435'
Canyon	7341'
Strawn NC	7687'
Strawn	7781'
Atoka NC	8110'
Atoka	8115'
Miss LS	8599'
Morrow LS	8252'
Morrow	8304'

Before

Not to Scale
5/24/04
Cam

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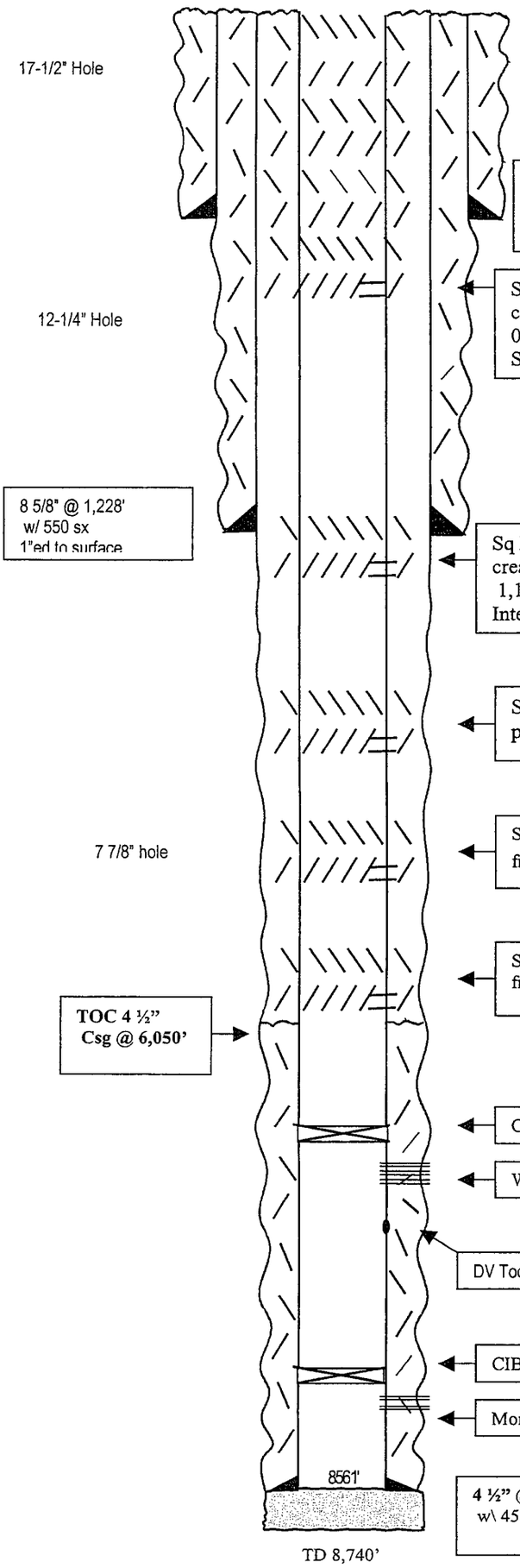

13-3/8" @ 351' w/250 sx cmt (formation broke & cmt fell behind casing, filled w/4 yds cmt to surface)

Sq Perfs @ 401' squeezed w\ 110 sx, creating a 401' cement plug from 0' – 401' providing a plug across the Surface Casing shoe and a Surface plug.

Sq Perfs @ 1,278' squeezed w\ 40 sx, creating a 100' cement plug from 1,178' – 1,278' across the Intermediate Casing shoe.

Sq Perfs @ 2,160' squeezed w\ 40 sx, creating a 100' cement plug from 2,060' – 2,160' across the Glorieta top.

Sq Perfs @ 4,133' squeezed w\ 40 sx, creating a 100' cement plug from 4,033' – 4,133' across the Abo top.

Sq Perfs @ 5,304' squeezed w\ 40 sx, creating a 100' cement plug from 5,204' – 5,304' across the Wolfcamp top.

CIBP W\ 35' of cement @ 6,489, Over Wolfcamp Perfs.

Wolfcamp Perf: 6,539-6,683' w/64 .34" holes

DV Tool @ 6822'

CIBP W\ 35' of cement @ 8,315, Over Morrow Perfs.

Morrow Perf: 8,365-86' w/32 .42" holes

4 ½" @ 8,561' w\ 450 sx cmt

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Atoka	8115'
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Morrow	8304'

After

Not to Scale
6/4/04
MH