

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-005-63624 5. Indicate Type of Lease STATE ☒ FEE ☐ State Oil & Gas Lease No. LG-9154
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR.			RECEIVED JUN 14 2004 OOD-ARTESIA		
2. Name of Operator Yates Petroleum Corporation			7. Lease Name or Unit Agreement Name Energy AFY State		
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210 (505) 748-1471			8. Well No. 8		
4. Well Location Unit Letter P : 660 Feet From The South Line and 940 Feet From The East Line Section 36 Township 9S Range 26E NMPM Chaves County			9. Pool name or Wildcat Foor Ranch Wolfcamp (Gas)		
10. Date Spudded RH 3/27/04 RT 4/4/04	11. Date T.D. Reached 4/19/04	12. Date Compl. (Ready to Prod.) 5/9/04	13. Elevations (DF& RKB, RT, GR, etc.) 3914'GR 3928'KB	14. Elev. Casinghead	
15. Total Depth 6470'	16. Plug Back T.D. 6425'	17. If Multiple Compl. How Many Zones? 40'-6470'	18. Intervals Drilled By Rotary Tools	Cable Tools 40'-6470'	19. Producing Interval(s), of this completion - Top, Bottom, Name 5734'-5742' Wolfcamp
20. Was Directional Survey Made No				21. Type Electric and Other Logs Run CNL, Hi-Res Laterolog Array, Borehole Compensated Sonic	
22. Was Well Cored No				23. CASING RECORD (Report all strings set in well)	
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"		40'		Conductor	
11-3/4"	42#	430'	14-3/4"	400 sx (circ)	
8-5/8"	24#	1120'	11"	600 sx (circ)	
5-1/2"	15.5#	6470'	7-7/8"	425 sx (TOC 4130' CBL)	
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2-7/8"
					5670'
					5670'
26. Perforation record (interval, size, and number) 5734'-5742' (32)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 5734'-5742' Acidize w/1100g 15% IC acid and 48 balls		
28. PRODUCTION					
Date First Production 5/10/04		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing		Well Status (<i>Prod. or Shut-in</i>) Producing	
Date of Test 6/6/04	Hours Tested 24 hrs	Choke Size 48/64"	Prod'n For Test Period 0	Oil - Bbl 477	Gas - MCF 1
Flow Tubing Press. 100 psi	Casing Pressure Packer 1	Calculated 24-Hour Rate 0	Oil - Bbl. 477	Gas - MCF 1	Water - Bbl. NA
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold				Test Witnessed By Tom Benedict	
30. List Attachments Logs and Deviation Survey					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature <u><i>Tina Huerta</i></u> Printed Name <u>Tina Huerta</u> Title <u>Regulatory Compliance Supervisor</u> Date <u>June 10, 2004</u> E-mail Address: <u>tinah@ypcnm.com</u>					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy			T. Ojo Alamo		T. Penn. "B"
T. Salt			T. Kirtland-Fruitland		T. Penn. "C"
B. Salt			T. Pictured Cliffs		T. Penn. "D"
T. Yates	323'		T. Cliff House		T. Leadville
T. 7 Rivers	414'		T. Menefee		T. Madison
T. Queen	818'		T. Point Lookout		T. Elbert
T. Grayburg	1106'		T. Mancos		T. McCracken
T. San Andres	1338'		T. Gallup		T. Ignacio Otzte
T. Glorieta	2406'		Base Greenhorn		T. Granite
T. Paddock			T. Dakota		
T. Blinebry			T. Morrison		
T. Tubb	3962'		T. Todilto		
T. Drinkard			T. Entrada		
T. Abo	4720'		T. Wingate		
T. Wolfcamp	5397'		T. Chinle		
T. Wolfcamp B Zone	5489'		T. Permian		
T. Cisco	5904'		T. Penn "A"		

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3. from..... to.....

No. 2, from.....to.....

No. 4. from..... to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

